

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-05662
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-2209-16
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 6
8. Well No.	1
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator AMERADA HESS CORPORATION	
3. Address of Operator DRAWER D, MONUMENT, NM 88265	
4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>20</u> Township <u>19S</u> Range <u>37E</u> NMPM <u>LEA</u> County <u></u>	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-6-93 THRU 5-7-93

MIRU DA&S WELL SER. & PULLED RODS & PUMP. INSTALLED A BOP & RAN 1 JT. OF TUBING & TAGGED BOTTOM AT 3945' FOR 19' OF FILL. TOH W/TUBING. RAN A 4-3/4" BIT TO 3750' & TOH. RAN A 5-1/2" X 2-3/8" BAKER LOC-SET RBP & SET AT 3700'. STAR TOOL LOADED & CIRC. THE CASING CLEAN W/150 BBLs. FRESH WATER. PRESS. UP ON THE CASING TO 620 PSI FOR 33 MINS. HELD OK. LATCHED ONTO, RELEASED RBP & TOH. RAN A 5-1/2" X 2-3/8" BAKER TAC ON 2-3/8" TUBING. SET THE SN OE AT 3910' W/TAC AT 3685' W/14,000 PSI TENSION. RAN PUMP & RODS. STAR TOOL LOADED THE TUBING W/12 BBLs. FRESH WATER & CHECKED PUMP ACTION. RDPU, CLEANED LOCATION & RESUMED PROD. WELL. TEST OF 5-12-93: PROD. 1 B.O., 3 B.W. & 23 MCFGPD IN 24 HRS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE SUPV. ADMIN. SER. DATE 5-14-93
TYPE OR PRINT NAME ROY L. WHEELER, JR. TELEPHONE NO. 393-2144

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAY 21 1993
CONDITIONS OF APPROVAL, IF ANY: