Submit 3 copies to Appropriate District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241

DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-103
Revised 1-1-89

WELL API NO.	30-025-05667
5. Indicate Type of Lease	STATE ☐ FEE ☑
6. State Oil / Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name: North Monument G/SA Unit Blk. 6

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER Water Injection Well.

2. Name of Operator: Amerada Hess Corporation

8. Well No. 11

3. Address of Operator: P.O. Box 840, Seminole, TX 79360

9. Pool Name or Wildcat: Eunice Monument G/SA

4. Well Location
Unit Letter K : 1980 Feet From The South Line and 1980 Feet From The West Line
Section 20 Township 19S Range 37E NMPM Lea COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☐	REMEDIAL WORK	☑	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPERATIONS	☐	PLUG AND ABANDONMENT	☐
PULL OR ALTER CASING	☐			CASING TEST AND CEMENT JOB	☐		
OTHER:			☐	OTHER:			☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-3 thru 6-13-2002

MIRU Aries Well Svc. pulling unit. Removed wellhead, installed BOP & TOH w/pkr. TIH w/6-1/8" bit to 3982' & TOH. TIH w/7" RBP set at 3754' & attempted to press. test csg. w/no success. TIH w/pkr. press. testing at intervals & located csg. leak from 1730'-2135'. Baker Wireline Svc. ran csg. inspection log. Lobo Trk. mixed 25 bbls. of Gel Technologies (Mera Seal) & squeezed into csg. leak. Press. tested csg. to 560 PSI. Held OK. TIH, latched onto, & TOH w/RBP. TIH w/7" 1-XS pkr. on 2-3/8" IPC tbg. & set pkr. at 3705'. Circ. pkr. fluid. Removed BOP & installed wellhead. Press. tested csg. to 540 PSI for 30 min. Held OK. Chart attached. RDPU, cleaned location & continued injecting water.

JUN 2002 RECEIVED Hobbs OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [signature] TITLE Bus. Svc. Spec. II DATE 06/17/2002

TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915-758-6778

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY PAUL F. KAUTZ PETROLEUM ENGINEER TITLE DATE JUN 19 2002

CONDITIONS OF APPROVAL, IF ANY:

DeSoto 2000 1.0