

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-05669
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1651-9
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 6
8. Well No.	3
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER INJECTION WELL <input type="checkbox"/>	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P.O. DRAWER D, MONUMENT, NM 88265	
4. Well Location Unit Letter <u>C</u> : <u>660</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>20</u> Township <u>19S</u> Range <u>37E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: CONVERT TO INJECTION WELL. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #603 (07/16/96 THRU 08-14-96)

TYLER WELL SVC. MIRU. PULLED & LAID DWN. PROD. EQUIPMENT. INSTALLED BOP & PULLED TBG. RAN A BAKER LOC-SET RBP ON TBG. & SET THE PLUG @ 3,801'. STAR TOOL LOADED THE CSG. W/FW & CIRC. CLEAN. PULLED & LAID DWN. TBG. RMV'D. BOP. RAN A SPEAR W/A 6-5/8" 24# GRAPPLE & PULLED 95,000 PSI ON THE 6-5/8" CSG. STRING. CUT THE OLD WELLHEAD OFF DWN. TO THE 13" SURF. CSG. INSTALLED A NEW WELLHEAD FR. THE SURF. CSG. UP. SET THE 6-5/8" CSG. IN THE SLIPS. RMV'D. THE SPEAR & INSTALLED THE BOP. TST'D. THE CSG. STRING TO 540#. LOST 160# IN 30 MINS. RAN A 6-5/8" PKR. ON 20 JTS. 2-7/8" TBG. THE TBG. COLLARS WERE HANGING ON THE SLIP COLLARS WHERE IT WAS WELDED ONTO THE 6-5/8" CSG. STRING 11' FR. THE SURF. TOH W/TBG. & PKR. STAR TOOL RAN A 6-1/8" STRING MILL ON 1 4-3/4" D.C. MILLED OFF 2" OF THE INSIDE OF THE 6-5/8" CSG. PULLED & (CONTINUED)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE SR. STAFF ASSISTANT DATE 08-15-96
TYPE OR PRINT NAME TERRY L. HARVEY TELEPHONE NO. 505-393-2144

(This space for State Use)

ORIGINAL SIGNED BY JERRY STANTON
DISTRICT ATTORNEY

SEP 17 1996

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JCBW

40