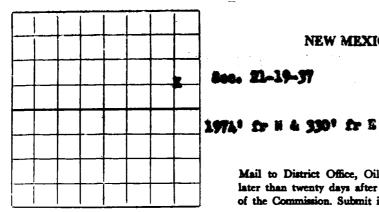
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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fc, New Mexico

WELL RECORD

Sec. 21-19-37

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit & Copies

AREA 640 ACRES LOCATE WELL CORRECTLY Elbert Shipp BEALEND BEELLING COM (Company or Op 19 .1/4, of Sec.... ., T... Well No 330 Well is... If State Land the Oil and Gas Lease No. is. Drilling Commenced. Name of Drilling Contractor... OIL SANDS OR ZONESto...... No. 2, from.....to......to....... No. 3, from... No. 6, from.....to IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 2, from.....feet. CASING RECORD NEW OR USED WEIGHT PER POOT KIND OF SHOE CUT AND PULLED FROM SIZE AMOUNT PERFORATIONS PURPOSE 8-3/8 H 301, Hallib MUDDING AND CEMENTING RECORD SIZE OF HOLE SIZE OF CASING WHERE SET NO. SACKS OF CEMENT METHOD USED MUD GRAVITY AMOUNT OF MUD USED P 0-5/4 235 14 P 5-1/ 7-7/ 250

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Agridants w/30,000 ga	l ell, 50,000/	send perfo.	Large anoust o	f gas , reposi	7027 to
equeens and shot off					
	~				_
Result of Production Stimulation	Tust mant y	9 30 e25 unter	24 hrs, large	Williams of Sec	•
	Tues about y			•••••••••••••••••••••••••••••••••••••••	••••••

MECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

		0		TOOLS 396	B		•	
								feet tofeet
Cable tool	s were	used from	feet to		feet, a	ind from	***************************************	feet tofeet.
		June	25, 1999	PRODU	CTION			
Put to Pro	oducin	g	-	, 19				
OIL WEI	LL:	The production duris	ng the first 24 hours	90.5	S 30	ha	rrels of lic	quid of which % was
								% was sediment. A.P.I.
		Gravity			•••••••••	% wate:	r; and	% was sediment. A.P.I.
GAS WEL	LL:	The production durin	ng the first 24 hours	s was		M.C.F. p	lus	barrels of
]	liquid Hydrocarbon.	Shut in Pressurc	lbs.				
Length of	Time	Shut in						
•								
PLEA	ASE I.				FORMAN	CE WIT	H GEOGI	RAPHICAL SECTION OF STATE):
T. Anhv		1440	heastern New Mer					Northwestern New Mexico
T. Salt		195		Devonian				Ojo Alamo
				Silurian				Kirtland-Fruitland
T. Yates	•••••	4037		Montoya				Farmington
T. 7 Rive		F."		Simpson McKee				Pictured Cliffs
		3650		Ellenburger				Menefee
~				Gr. Wash				Point Lookout
	•			Granite				Dakota
								Morrison
			_					Penn
								renn
				·····				
				FORMATIO		•		
		Thickness			11200		lanu : 1	
From	То	in Feet	Formation		From	То	Thickness in Feet	Formation
0	234	and .	and had had					
274	304							
304 3	100	Red B	pd					
1100	275	and a	ed & Anhy She	ille				
		Andrew 6	t Salt		į			
		Andrew .						
		3400						
			Line					
700 3	740	13 Ame 4	i sand string	jors				•
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						Dept	Cante	al leg abbashed(2 each)
						1		
	•					1		
					-			
							1	
		ATT	ACH SEPARATE	SHEET IF A	DDITIO	NAL SPA	CE IS NI	EEDED

I hereby swear or affirm that the information given herewith	is a complete and correct record of the well and all work done on it so far
as can be determined from available records.	
Diamond D. 1884	

Name.

Address Posi Title Agents New 763 Hobbs, X. X.