NO. OF COPIES RECEIVED	-				
DISTRIBUTION SANTA FE	NEW MEXICO OIL CON			NSERVATION COMMISSION Form C-104 OR ALLOWARLE Supersedes Old C-104 and C-1.	
FILE	<b>→</b>		FOR ALLOWABLE AND		
U.S.G.S.	AUTHORIZ	ATION TO TRA	NSPORT OIL AND NA	TURAL dag 16 7 46 AM 365	
LAND OFFICE OIL	_ 5 <b>-</b> 0CC _ 1-M1d	l end		46 AM 365	
GAS GAS	_ 1-M10				
PRORATION OFFICE					
Tidewater (	Mil Company				
1 A - Garage	obbs, New Mex	ico			
Reason(s) for filing (Check proper box			Other (Please ex	plain)	
Hew Wel.	Change in Trai	nsporter of: Try Ga	- Formerly S	chermerhorn's Burk #1	
'n m je in "wnersinij	Casinghead Go	=	<b>=</b> :		
If change of ownership give name and address of previous owner	Schermerh	orn c/o Apco	Oil Corp, Box 18	41, Oklahoma City, Okla.	
DESCRIPTION OF WELL AND	LEASE				
East Eumont	Unit	Well Ma.   Post Mar 	ne, including Formation <b>Eumont Queen</b>	Kind of Lease State, Federal of Fee <b>Fee</b>	
Unit Letter P ;	Peet From Th	e_South	<b>33</b> 0	Feet From The	
Line of Seption 21 , To	wnship 19 S	Range	37 E , MMPM,	Lea County	
DESIGNATION OF TRANSPOR	TER OF OIL AN	D NATURAL GA	S		
Name of Authorized Transporter of Ci McWood Corporation			Address (Give address to u	which approved copy of this form is to be sent) uilding, Abilene, Texas	
Figure of Authorized Transporter of Call Warren Petroleum Corpo		or Dry Gas	·	chich approved copy of this form is to be sent)	
: If well produces oil or liquids,	Unit Sec.	Twp. Rge.	is gas actually connected?	When	
give location of tanks.		1	Yes	1957	
If this production is commingled w. COMPLETION DATA	oth that from any of			Deepen Plug Back Same Restr. Diff. Rest	
Designate Type of Completi			F	Trag Back Same New 1	
Date Spudded	Date Compl. Ready	r to Prod.	Total Depth	P.B.T.D.	
Poo!	Name of Producing	Formation	Top Cil/Gas Pay	Tubing Depth	
Perforations				Depth Casing Shoe	
	TUBI	NG, CASING, AND	CEMENTING RECORD		
HOLE SIZE	· ·	TUBING SIZE	DEPTH SET	SACKS CEMENT	
				'	
TEST DATA AND PEOU'EST E	OR ALLOWARIA	Test must be a	fter recovery of total volume	of load oil and must be equal to or exceed top allo	
OIL WELL  Oute First New Oil Bun To Tanks		able for this de	pth or be for full 24 hours)  Producing Method (Flow, p		
Tote First New Oil Hun To Idnks	Date of Test		Producing Method (Fibm, p	amp, gas tift, ett.)	
Length of Test	Tubing Pressure		Casing Pressure	Choke Size	
Actual Prod. During Test	Cil-Bbls.		Water - Bbls.	Gas - MCF	
			İ		
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test		Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure		Casing Pressure	Choke Size	
CERTIFICATE OF COMPLIAN	ICE		01L- <del>C</del> 0	NSERVATION COMMISSION	
			(	, 19	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given					
above is true and complete to the	ne best of my know	vledge and belief.	BY	. ).	
A tutal Cimad Dr	•		1	. 1.	
Original Signed By B. M. BREINING	•			e filed in compliance with RULE 1104.	
	nature)		well, this form must b	st for allowable for a newly drilled or deepen e accompanied by a tabulation of the deviati	
Area Engineer  July 13, 1965			tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowable on new and recompleted wells.  Fill out Sections I, II, III, and VI only for changes of owner.		