Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C	-103
Revised	1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240 OIL CONSERVATION DIVISION	WELL API NO.			
P.O. Box 2088	30-025-05683			
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088	5. Indicate Type of Lease			
DISTRICT III	STATE FEE			
1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No. B-2277			
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				
1. Type of Well:	 East Eumont Unit			
OIL GAS WELL OTHER	Date Damone onic			
2. Name of Operator	8. Well No.			
Sirgo Operating, Inc.	50			
3. Address of Operator DO Poyr 2521 Middle mill my 70702	9. Pool name or Wildcat			
PO Box 3531, Midland, TX 79702 4. Well Location	Eumont Yates SR Q			
Unit Letter D.: 660 Feet From The North Line and 66	O Feet From The West Line			
100				
Section 22 Township 19S Range 37E	NMPM Lea County			
3647' GR	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>			
Propries Dox to Hallate Natine of Nonce, R				
NOTICE OF INTENTION TO.	SEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING			
EMPORARILY ABANDON XX CHANGE PLANS COMMENCE DRILLING				
COMMENCE DAILLING				
CASING TEST AND CE	MENT JOB L			
OTHER: OTHER:				
12 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, include work) SEE RULE 1103. Pull rods and tubing. Set CIBP 100' above to and circulate hole with inhibited water.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. SIGNATURE	Tech. DATE 7-9-92 TELEPHONE NO 915/685-0			
(This space for State Use) COLONIAL MONED BY JERRY SEXTON				

RECEIVED
JUL 1 0 1992
OCO HOSES OFF

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	TOTRA	NSPORT OIL	AND NATURAL	_GAS				
perator				Well A	D-025	- NK	602	
Sirgo Operating,	inc.				U CHI	<u>-U3</u>	درعر	
P.O. Box 3531, Mi	dland, Texas	79702						
leason(s) for Filing (Check proper box)			Other (Please	explain)				
lew Well	· · · · · · · · · · · · · · · · · · ·	Fransporter of: Dry Gas	Εf	fective 6-	1-90			
ecompletion	_	Condensate					l	
change of operator give name	orexco, Inc.,		81. Artesia.	New Mexico	88211-0	481		
in address of previous operator			<u>,</u>					
I. DESCRIPTION OF WELL	AND LEASE Well No.	Pool Name, Includi	ng Formation	Kind	of Lease	Lease	No.	
East Eumont Unit	50	Eumont-Yat	V6		Federal or Fee B-2277			
Occation Unit Letter	: 660	Feet From The	Line and _	660 Fe	et From The	EU	<u>U</u> Line	
Section 22 Townshi	, 195	Range 37E	, NMPM,	Lea			County	
I. DESIGNATION OF TRAN	ISPODTED OF OI	I. AND NATIII	RAL GAS					
Vame of Authorized Transporter of Oil	Or Condens		Address (Give address	to which approved	copy of this form	is to be sent)		
Texas-New Mexico Pipe	line		P.O. Box 252					
lame of Authorized Transporter of Casin		or Dry Gas		ddress (Give address to which approved copy of this form is to be sent) P.O. Box 1589, Tulsa, Oklahoma 74102				
Warren Petroleum Corp [well produces oil or liquids,		Twp. Rge.	Is gas actually connect			71102		
ve location of tanks.	IE 122 1	1951375	Lles	i	1957			
this production is commingled with that V. COMPLETION DATA					l no not le		Vot Darely	
Designate Type of Completion	- (X)	Gas Well	New Well Worko	ver Deepen 	Plug Back Sa	me Kesv L	hist Res'v	
ate Spudded	Date Compl. Ready to	Prod.	Total Depth		P.B.T.D.			
			Top Oil/Gas Pay		T. I i - D - I			
levations (DF, RKB, RT, GR, etc.)	Name of Producing For	mation	Top Olivoas Pay		Tubing Depth			
erforations					Depth Casing S	hoe		
			CEMENTING RE		7 64	NO OFMEN		
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE		DEPTH	SACKS CEMENT				
	1							
mpom DATA AND DEOLIE	CT FOR ALLOWA	RIE	<u></u>		1			
. TEST DATA AND REQUE IL WELL (Test must be after	recovery of total volume of	of load oil and must	be equal to or exceed to	op allowable for thi	is depth or be for	full 24 hours.)	ı	
the First New Oil Run To Tank	Date of Test		Producing Method (Flo	itc.)				
ength of Test	Tubing Pressure		Casing Pressure		Choke Size			
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		Gas- MCF			
GAS WELL					10	T		
Actual Prod. Test - MCF/D	Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate			
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)		Choke Size			
VI. OPERATOR CERTIFIC			Oll C	ONSERV	ATION D	IVISION	1	
I hereby certify that the rules and regu- Division have been complied with and is true and complete to the best of my	f that the information give	vation en above					2 1 19 9	
is true and complete to the best of my			Date Appr					
Signature (Bonnie atuater			ByORIGINAL SIGNED BY JERRY SEXTON				
Bonnie Atwater Printed Name	Production	Title	Title					
June 6, 1990	915/685-C	phone No.						
Late .	.00		11					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filled for each pool in multiply completed wells.