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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		TO TRAI	NSPORT OIL	AND NA	TURAL GA	\S				
Operator					Well A					
Sirgo Operating, Inc.					30-025-05684					
Address		-n	70700							
P.O. Box 3531, Mid	lland,	Texas	79702	Orl	ner (Please expla	uin)				
Reason(s) for Filing (Check proper box) New Well		Change in 7	Fransporter of:		.c. (1 10 ab a ap a	,				
Recompletion	Oil	· · ·	Dry Gas		Effec	tive 6-	1-90			
Change in Operator	Casinghead	d Gas 🔲	Condensate							
If change of operator give name Mc	rexco.	Inc.,	P.O. Box 4	81, Art	esia, New	Mexico	88211	-0481		
and address of previous operator			,							
II. DESCRIPTION OF WELL	AND LEA	Well No.	Pool Name, Include	ing Formation		Kind	of Lease	L	ease No.	
Lease Name East Eumont Unit		K-110.	Eumont-Yat	Y			Federal or Fee B-2277			
Location Unit Letter	: 194	30_	Feet From The	<u>N_ Li</u>	ne and 199	80 F	et From The	W	Line	
Section 22 Township	, 19	5	Range 37E	, N	імрм, І	Lea			County	
	~~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~ ~	D 00 01		D.1. G.1.C						
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		or Condens		Address (Gi	we address to wh	ich approved	copy of this f	orm is to be se	ent)	
Texas-New Mexico Pipe	I TRE	0, 0010011		Address (Give address to which approved copy of this form is to be sent) P.O. Box 2528, Hobbs, New Mexico 88240						
Name of Authorized Transporter of Casinghead Gas					Address (Give address to which approved copy of this form is to be sent)					
Warren Petroleum Corporation					P.O. Box 1589, Tulsa, Oklahoma 74102					
If well produces oil or liquids, give location of tanks.	Unit	S&c.	Twp. Rge. 194137E	ls gas actual	lly connected?	When	195	7	·	
If this production is commingled with that if	rom any oth	er lease or p	ool, give comming	ling order num						
IV. COMPLETION DATA		<u> </u>		<u> </u>						
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	roducing For	mation	Top Oil/Gas Pay			Tubing Depth			
Perforations					<u> </u>			Depth Casing Shoe		
			0.0010.110	CICL CENTER	NC DECOR	<u> </u>	1			
	,			CEMENTING RECORD DEPTH SET			SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE			DEI III DEV						
							ļ			
	T FOD A	T L OWA	DIE	<u> </u>						
V. TEST DATA AND REQUES OIL WELL (Test must be after re	T FOR A	LLLUW A	BLE of load oil and must	he equal to a	or exceed too allo	owable for thi	s depth or be	for full 24 how	urs.)	
OIL WELL (Test must be after r. Date First New Oil Run To Tank	Date of Te		y lead of the same	Producing N	Method (Flow, pu	υπρ, gas lift, i	etc.)			
I at af Tag	That is a P			Casing Pressure			Choke Size			
Length of Test	lubing Pre	Tubing Pressure								
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF			
GAS WELL										
Actual Prod. Test - MCF/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
	·							A-1-8-		
Festing Method (pitot, back pr.)	Tubing Pre	essure (Shut-	in)	Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	COMP	LIANCE			ISERV	ATION	DIVISIO		
I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION						
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Dat	Date ApprovedJUN 2 0 1990					
Ross Huston					•				-	
Donne (malli					oi	RIGINAL S	IONED BY	JERRY SE	CTON	
Signature Bonnie Atwater Production Tech.					By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR					
Printed Name	017	5 /60E ^	Title	Title	e					
June 6, 1990	91:	5/685-0 Teles	phone No.							
Date				- U						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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JUN 18 1990 OCD HOBBS OFFICE