

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 42-106)

COMPANY Gulf Oil Corporation - Box 2167, Hobbs, New Mexico  
(Address)

LEASE F. W. Kutter "F" WELL NO. 1 UNIT G S 27 T19-S R 37-E  
DATE WORK PERFORMED 2-3 thru 4-57 POOL Undesignated

This is a Report of: (Check appropriate block)  Results of Test of Casing Shut-off  
 Beginning Drilling Operations  Remedial Work  
 Plugging  Other

Detailed account of work done, nature and quantity of materials used and results obtained.

Ran 92 joints (3884') 5-1/2" OD 14# Gr J-55 SS casing. Set and cemented at 3896' with 1050 4% Gel cement. Plug at 3893'. Maximum Pressure 1050#. Job completed 3:45PM 2-3-57.

After waiting over 30 hours, tested 5-1/2" casing with 1000# for 30 minutes. No drop in pressure. Drilled cement plug from 3893-3896'. Tested below casing shoe with 1000# for 30 minutes. No drop in pressure.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:  
DF Elev. \_\_\_\_\_ TD \_\_\_\_\_ PBD \_\_\_\_\_ Prod. Int. \_\_\_\_\_ Comp. Date \_\_\_\_\_  
Tbng. Dia \_\_\_\_\_ Tbng Depth \_\_\_\_\_ Oil String Dia \_\_\_\_\_ Oil String Depth \_\_\_\_\_  
Perf Interval (s) \_\_\_\_\_  
Open Hole Interval \_\_\_\_\_ Producing Formation (s) \_\_\_\_\_

RESULTS OF WORKOVER:	BEFORE	AFTER
Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____		

OIL CONSERVATION COMMISSION  
Name E. J. Fisdler Title \_\_\_\_\_ Date \_\_\_\_\_  
I hereby certify that the information given above is true and complete to the best of my knowledge.  
Name \_\_\_\_\_ Position Area Supt. of Prod. Company Gulf Oil Corporation