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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |
| B-1431 | |
| 7. Unit Agreement Name | |
| 8. Farm or Lease Name | |
| State "T" <i>Sty 2</i> | |
| 9. Well No. | |
| 7 | |
| 10. Field and Pool, or Wildcat | |
| Eunice-Monument GSA | |
| 12. County | |
| Lea | |

| | |
|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small> | |
| 1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> | |
| 2. Name of Operator | |
| John H. Hendrix | |
| 3. Address of Operator | |
| 403 Wall Towers West, Midland, Texas 79701 | |
| 4. Location of Well | |
| UNIT LETTER <u>L</u> 1980 FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM | |
| THE <u>West</u> LINE, SECTION <u>28</u> TOWNSHIP <u>19-S</u> RANGE <u>37-E</u> NMPM. | |
| 15. Elevation (Show whether DF, RT, GR, etc.) | |
| 3634' | |

| | |
|--|---|
| 16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPHS. <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> |
| OTHER <input type="checkbox"/> | OTHER <u>Recomplete additional Grayburg</u> <input checked="" type="checkbox"/> |
| | pay section. |

| | |
|--|--|
| 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. | |
| 1. Rigged up pulling unit and pulled rods and tubing. 2. Perforated 3808, 3832, 3861, 3873, 3895, and 3905'. 3. Ran tubing and packer, set @ 3726'. 4. Acidized w/4000 gals. 15% LSTNE. 5. Set RTBP @ 3795'. 6. Perforated w/12 holes from 3711-3790'. 7. Ran tubing and packer and acidized w/4000 gals. 15% LSTNE. Fractured w/1628 bbls. brine water and 55,000# 20-40 mesh sand. Ran tubing and packer. 8. Swabbed well and tested. 460 MCF, 3 BO & 6 BW in 24 hrs. GOR 153,333. 9. Well shut in pending NMOCC approval to change gas transporter. | |

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| 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. | | |
| SIGNED <u><i>Maureen D. Jones</i></u> | TITLE <u>Production Clerk</u> | DATE <u>11-29-73</u> |
| APPROVED BY _____ | TITLE _____ | DATE _____ |
| CONDITIONS OF APPROVAL, IF ANY: | | |