Form C-103 (Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Amerada Petrol	COrporation (A	ddress)	r D, M	omment,	New Mexico	
LEASE State ***	WELL NO	,	NIT I	S 28	T 19-8	R 37-E
ATE WORK PERFORMED		6 P	oor	Momment		
	22/44-24/2					
his is a Report of: (Check	k appropriat	e block)		Results o	f Test of C	asing Shut-o
Beginning Drilling	Operations			Remedial	Work	
	- I			Other Sa		
Plugging			لها	Juler 3	UBO-CALL	
Detailed account of work do	one, nature a	and quantil	y of m	aterials	used and r	esults obtain
Flushed with 160 Pulled 3½" OD Tuk tiens from 3935' at 3903'. Ran 2½' lead back. Pumpe Gas volume 77,381	oing. Ram 124 to 3938', Gu " x 2" x 12' ed 42.03 bbls	, jts. 2-7/ Liberson KV Axelson pu L. oil & 42	8" OD : -30 pac mp on : -03 bb.	whing so ker set : string of	t at 3938', at 3705', a 3/A" sucke	tusing perior eating nipple r rods. Pumpe
	MEDIAL WO	RK REPOR	TS O	<u>ILY</u>		
Original Well Data:		RK REPOR		1LY	Compl D	ate
Original Well Data: OF ElevTD	PBD		l. Int.		Compl D Oil String I	
Original Well Data: OF Elev. TD Thing Dep	PBD	Prod	l. Int.			
Original Well Data: DF Elev. TD Thing. Dia Thing Dep Perf Interval (s)	PBD_oth_	Prod	l. Int. g Dia			
Original Well Data: OF Elev. TD Thing Dia Thing Dep Perf Interval (s) Open Hole Interval	PBDProc	Proc Oil Strin	l. Int. g Dia		Oil String I	
Original Well Data: OF Elev. TD Thing Dia Thing Dep Perf Interval (s) Open Hole Interval RESULTS OF WORKOVER	PBDProc	Proc Oil Strin	l. Int. g Dia	ı (s)	Oil String I	Depth
Original Well Data: OF Elev. TD Thong. Dia Thong Dep Perf Interval (s) Open Hole Interval RESULTS OF WORKOVER Date of Test	PBDProc	Proc Oil Strin	l. Int. g Dia	ı (s)	Oil String I	Depth
Original Well Data: OF Elev. TD Thong. Dia Thong Dep Perf Interval (s) Open Hole Interval RESULTS OF WORKOVER Date of Test Oil Production, bbls. per	PBDProd	Proc Oil Strin	l. Int. g Dia	ı (s)	Oil String I	Depth
Original Well Data: OF Elev. TD Thing. Dia Thing Dep Perf Interval (s) Open Hole Interval RESULTS OF WORKOVER Date of Test Oil Production, bbls. per Gas Production, Mcf per of	PBDProd	Proc Oil Strin	l. Int. g Dia	ı (s)	Oil String I	Depth
Original Well Data: OF Elev. TD Thong. Dia Thong Dep Perf Interval (s) Open Hole Interval RESULTS OF WORKOVER Date of Test Oil Production, bbls. per Gas Production, Mcf per of Water Production, bbls. p	PBDProd	Proc Oil Strin	l. Int. g Dia	ı (s)	Oil String I	Depth
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Original Well Data: DF Elev. TD Tbng. Dia Tbng Dep Perf Interval (s) Open Hole Interval RESULTS OF WORKOVER Date of Test Oil Production, bbls. per Gas Production, Mcf per of Water Production, bbls. per Gas-Oil Ratio, cu. ft. per	PBD Proc	Proc Oil Strin	l. Int. g Dia	ı (s)	Oil String I	AFTER
Original Well Data: DF Elev. TD Tbng. Dia Tbng Der Perf Interval (s) Open Hole Interval RESULTS OF WORKOVER Date of Test Oil Production, bbls. per Gas Production, Mcf per of Water Production, bbls. p Gas Oil Ratio, cu. ft. per Gas Well Potential, Mcf p	PBDProd	Oil Strin	mation	BEFO	Oil String I	AFTER y) nation given
Original Well Data: DF Elev. TD Tbng. Dia Tbng Dep Perf Interval (s) Open Hole Interval RESULTS OF WORKOVER Date of Test Oil Production, bbls. per Gas Production, Mcf per of Water Production, bbls. p Gas Oil Ratio, cu. ft. per Gas Well Potential, Mcf p Witnessed by OIL CONSERVATION	PBDProd	Oil Strin	eby ce	rtify that ie and co	Oil String I	AFTER y) nation given
Tbng. Dia Tbng Der Perf Interval (s) Open Hole Interval RESULTS OF WORKOVER Date of Test Oil Production, bbls. per Gas Production, Mcf per of Water Production, bbls. p Gas Oil Ratio, cu. ft. per Gas Well Potential, Mcf powers	PBDProd	Oil Strin	mation	rtify that ie and conge.	Oil String I	AFTER y) nation given

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe New Mexico E 000

MISCELLANEOUS	NOTICE\$7

MISCELLANEOUS NOTICE 7

Submit this notice in TRIPLICATE to the District Office, Oil Contervation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission should be followed, and work should not begin until approval is obtained. See additional contents of the conte

ional instructions in the	J	Indicate Nature of Notice by C	hecking Bal	low	
		Indicate Nation of Notice by C	necking 120		
otice of Intention Change Plans		Notice of Intention to Temporarily Abandon Well		Notice of Intention to Drill Deeper	
otice of Intention Plug Well	:	Notice of Intention to Plug Back		Notice of Intention to Set Liner	
otice of Intention Squeeze		Notice of Intention to Acidize		Notice of Intention to Shoot (Nitro)	
otice of Intention Gun Perforate		Notice of Intention (Other)	x	Notice of Intention (Other)	
L CONSERVATION	COMMISSION				
NTA FE, NEW MEX		Monument, New Meri	50	November 26,	1956
ntlemen:					
	o of Intention to de	o certain work as described below a	Ame	rada Patralama Cam	nemati en
ronowing is a notic	e of Intention to de	AL A - MON		<u></u>	
	(Company or Operator	•)		Well No7	n(Unit)
(40-acre Subdivision)	¼ of Sec	T 19-8 R 37-E	,NMPM.,	Pomment	F
Lea	Co	unty.			
Lea		,	DIANO	E WORK	
Les	FUL	L DETAILS OF PROPOSED			
Les	FUL	,			
	FUL (FOLLOW	L DETAILS OF PROPOSED INSTRUCTIONS IN THE RU	LES AND I	REGULATIONS)	and Sand-Oi
e plan te pull	FUL (FOLLOW	L DETAILS OF PROPOSED INSTRUCTIONS IN THE RUINING, clean out to 3954	T.D.,	regulations) run 32" OD Tubing a	
e plan to pull	FUL (FOLLOW	L DETAILS OF PROPOSED INSTRUCTIONS IN THE RU	T.D.,	regulations) run 32" OD Tubing a	
ve plan te pull spen hele from	FUL (FOLLOW reds and tui 3805! to 395	L DETAILS OF PROPOSED INSTRUCTIONS IN THE RUINING, clean out to 3950	T.D.,	run 32 0D Tubing a	sand with
ie plan to pull pen hele from : demite added.	FUL (FOLLOW reds and tui 3805' to 395 Rerun 2-7/8	L DETAILS OF PROPOSED INSTRUCTIONS IN THE RUINING, clean out to 3954 with 30,000 gallens CD Tubing, rods and page 100 Tubing 100 Tu	T.D.,	run 32 0D Tubing a	sand with
ve plan to pull open hele from :	FUL (FOLLOW reds and tui 3805' to 395 Rerun 2-7/8	L DETAILS OF PROPOSED INSTRUCTIONS IN THE RUINING, clean out to 3950	T.D.,	run 32 0D Tubing a	sand with
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ve plan to pull open hele from : Adamite added.	FUL (FOLLOW) reds and tui 3805' to 395 Rerun 2-7/8' nereese produ	L DETAILS OF PROPOSED INSTRUCTIONS IN THE RUIDING, clean out to 3956 with 30,000 gallens OD Tubing, rods and paraction by the above trees.	T.D.,	run 32 0D Tubing a	sand with
We plan to pull spen hele from . Adamite added. We propose to i	FUL (FOLLOW) FOLLOW FOLLOW FUL FOLLOW FUL	L DETAILS OF PROPOSED INSTRUCTIONS IN THE RUIDING, clean out to 3956 with 30,000 gallens OD Tubing, rods and paraction by the above trees.	T.D., lease on mp and patment.	run 3½* OD Tubing a rude eil and 30,000 put well back en pre	# sand with
pproved	FUL (FOLLOW) FOLLOW FOLLOW FUL FOLLOW FUL	L DETAILS OF PROPOSED INSTRUCTIONS IN THE RUIDING, clean out to 3956 with 30,000 gallens OD Tubing, rods and paraction by the above trees.	T.D., lease on mp and patment.	run 32 0D Tubing a	# sand with
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We plan to pull open hele from . Adamite added. We propose to in	FUL (FOLLOW) FOLLOW FOLLOW FUL FOLLOW FUL	L DETAILS OF PROPOSED INSTRUCTIONS IN THE RUINING, clean out to 3956 to with 30,000 gallens COD Tubing, rods and praction by the above trees.	T.D., lease compand partment.	run 32 OD Tubing a rude eil and 30,000 put well back en procession Company or Operator	f sand with
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We plan to pull open hele from : Adamite added.	FUL (FOLLOW) reds and tal 3805' to 395 Rerun 2-7/8' nereese produ	L DETAILS OF PROPOSED INSTRUCTIONS IN THE RUINING, clean out to 3956 by with 30,000 gallens CD Tubing, rods and paraction by the above true by the above tru	lease of many and partment.	run 32 OD Tubing or Tubing of Tubing	sand with