DISTRIBUTION		HENICO OH CONSE	DVATION COMMISSIO	NN .	5	
SANTAFE	NEW	MEXICO OIL CONSFE	Form C-101 Revised 1-1-6	55		
FILE					5A. Indicate	Type of Lease
U.S.G.S.				· ·	STATE	
LAND OFFICE					.5. State Oil	& Gas Lease No.
OPERATOR					~~~~~	mmmm
A DDI ICATIO	N EOD DEDMIT TO	DRILL, DEEPEN, (	DD DI LIC BACK			
APPLICATIO	N FOR FERMIT TO	DRILL, DELI EN,	DR I LOG BACK		7. Unit Agre	eement Name
<b>DDI</b> 1		DEEPEN	BL UZ	BACK		
b. Type of Well		<del></del>			8. Farm or L	ease Name
OIL X GAS WELL	OTHER	Re-Entry	SINGLE X	ZONE		Kutter (NCT-B)
<ol> <li>Name of Operator</li> <li>GULF OIL CORPORATI</li> </ol>	ON				9. Well No.	
3. Address of Operator	.01			······································	10. Field an	Pool, or Wildcat
P. O. Box 670, Hob		Eun	Lumbil Hee Monument			
4. Location of Well	orth LINE	111111				
*****						
AND 660 FEET FROM	AND 660 FEET FROM THE West LINE OF SEC. 28 TWP. 19S RGE. 37E NMPM					
					12. County Lea	
	HHHHHH			4444	111111	HHHHH
	<del>/////////////////////////////////////</del>	<i>HHHHH</i>	9. Proposed Depth	19A. Formatio	n m	20. Rotary or C.T.
				San A	ndres	
11. Elevations (Show whether DF, 3654 GL	i	-	1B, Drilling Contractor		22. Approx	. Date Work will start
23.		Blanket			<u> </u>	
	T	PROPOSED CASING AND	<del></del>		- 054547	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPT	H SACKS OF	- CEMENT	EST. TOP
No new casing will	be run.					
Dr1 up 50' surf cm hole clean. Pres shoe jt, float col (2300'-2400'). Ci w/325 sx C1 "C" cm min). Dr1 out cmt PBTD to 2500'. Pe	tst 7" csg to 4.1ar, w/central: rc dn $4\frac{1}{2}$ " csg vat w/6# salt/sk: as needed. Pr	400#. RU and reizers spaced eventors of the constitution of the co	un 4½" 10.5# K ery other jt f c wtr, followe 4½" csg while	-55 csg a /(2600'-3 d by 20 b cmtg (pum	s follow 400') and bl FW. up time c	7s: float shoe, and every jt f/ Cmt $4\frac{1}{2}$ " csg on cmt +2 hr 57
· ABOVE SPACE DESCRIBE PR	ROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN OF	R PLUG BACK, GIVE DATA	ON PRESENT PR	ODUCTIVE ZONE	AND PROPOSED NEW PRODUC
IVE ZONE. GIVE BLOWOUT PREVENT	ER PROGRAM, IF ANY.	, , , , , , , , , , , , , , , , , , ,				
hereby certify that the information	Red A.		ea Engineer		Date	5-29-80
(This space for	State Use)				MAY	y on 1929
ONDITIONS OF ADPROVAL, IE	ANY)	SUPEI	RVISOR DIS	IRICT I	DATE	

## -OIL CONSERVATION DIVISE 4

Form C-102 Revised 10-1-78

P. O. BOX 2088 STATE OF NEW MEXICO SANTA FE, NEW MEXICO 87501 ENERGY AND MINERALS DEPARTMENT

		All distances must b	Lease	milaties of	the Section.		Well No.
perator CHTE	OTT CODDODAT	TON		. Kutte	r (NCT-B)		3
GULF OIL CORPORATION  Inti Letter Section Township		F. W. Kutter (NCT					
Init Letter S	. 28	198	37	E	Lea		
Actual Footage Locati							
660		North line a	id 660	Ice	from the We		line
round Level Elev.	Producting For	rmation	Pool		0 -	, 1	edicated Acreage:
3654 <b>'</b>		adres Queen			nt Cumon		40 Acres
	n one lease is	dedicated to the w					plat below. reof (both as to working
3. If more than	one lease of communitization,	lifferent ownership i unitization, force-po- nswer is "yes," type	oling.etc!				all owners been consoli-
this form if	necessary.)	ed to the well until	all interests ha	ve been c	onsolidated	(by comm	ed. (Use reverse side of unitization, pproved by the Division
							CERTIFICATION
K-660'-jö						tained here	rifly that the information con- in is true and complete to the knowledge and belief.  P. Julyan M.
	 		1 1 1	•	C	GULF	Engineer OIL CORPORATION 5-29-80
						shown on the	ertily that the well location his plat was plotted from field stude by me or opervision, and that the same a correct to the best of my and belief.
	- <del> </del>				 	ate Surveyed	3
	1 1 1		  - 			egistered Pr nd/or Land :	otessional Engineer Surveyor
I James Tarrend	0 1370 1000 10	pro 2310 2640 2	000 1000	1		enilicate No	· · · · · · · · · · · · · · · · · · ·