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DISTRICT II P.O. Drawer D.D. Astonia, NM 88210

State of New Mexico Minerals and Natural Resources Department 4 1-1-99

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brasse Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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AMERADA HESS CORPORA	TION				<u>,</u>			3002505	715	
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vell produces oil or liquids,			мb <sup>-</sup>	Rge.	is gas actuali	y connected?	When	7		
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COMPLETION DATA	<del></del> -	1	-r		1 21 17/.11	1 Washawaa	- Barrer	Dive Back	Same Res'v	Diff Res'v
Designate Type of Completion		Oil Well		Gas Well	New Well	Workover	Deepen	I Ling Dack	Dattie Kee A	1
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a spasses										
vations (DF, RKB, RT, GR, etc.)	Name of Pro	ducing For	mation		Top Oil/Gas Pay		Tubing Depth			
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.