NEW MEXICO OIL CONSERVATION COMMISSION

SEP 26 1951

## CERTIFICATE OF COMPLIANCE AND AUTHORI TO TRANSPORT OIL

HOBBS-OFFICE

Company or Operator. Scatthern Sein Co. Lease Brice  (Local or Field Office)  (Local or Field Office)  (Local or Field Office)  (Local or Field Office)  (Principal Flace of Business)  Fransporter Terms—New Manifes Pipeline Co. Address of Transporter. Manifes H.M. (Local or Field Office)  Micland, Tox  Percent of oil to be transported. Other transporters author transport oil from this unit are. Mann other by sipeline. See Manifes.  EMARKS:  This well is classed as a gas well and oil production is incidental to normal gas production.  Oil is to be transported by Fexas-New Maxico Mipeline Co. Transporter storage tanks less tool Si/4 See, 30-199-37%. This oil will be healed to this location from lease Stock tends by 7111con and Seyere transport.	· 1			
County  SE SS See. 28-193-378  Find of Lease. County  Clocal or Field Office)  Percent of oil to be transported. Other transporters authorized transport oil from this unit are. Name other by sipaline. See Final See See See See See See See See See Se	ompany or Operator	nn Jaidin Cas Ca.	Lease	urice
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Location of Tanks. St./1. See. 20-193-378.  Cransporter Tanks. Here Manager Pipeline. Go. Address of Transporter. Invites. Here  (Local or Field Office)  Percent of oil to be transported. Other transporters author transport oil from this unit are. Here other by pipeline. See Financia.  CEMARKS:  This well is classed as a gas well and oil production is incidental to normal gas production.  Cil is to be transported by Taxas New Maries Pipeline Co. Transporter storage tanks located Sh./4. See. 30-193-378. This oil will be headed to this location from	nit SE SE Wells No. 3 S	ec. 29 T193 R573	Pool Manual Control	County
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Percent of oil to be transported. Other transporters author transport oil from this unit are. Note other by sipaline. See yourses.  EMARKS:  This well is classed as a gas well and oil production is incidental to normal gas production.  Oil is to be transported by faxas-New Maxico Ripaline Co. From storage tanks led ted Si/A Sec. 30-193-373. This oil will be healed to this location from	ransporter Town How Marche	Pipalina Co.	Address of Transporter	Manual or Field Office)
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led ted SW/4 Sec. 30-199-378. This oil will be healed to this location from	gas production.	, - g		THE PARTY OF THE PARTY
	les ted SW/4 Sec. 30-19	99-37%. This oil t	dil be houled to th	on storage tanks is location from
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The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the	day of	Saphanhar	, 195
Approved: flkt-9	Tie	Southern Union (Company or Oper Prembice R	atory ( all )
OIL CONSERVATION COMMISSIO			

(See Instructions on Reverse Side)

This form shall be executed and filed in quadruplicate with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating owner-ship and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil or gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.