

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

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|---|
| WELL API NO. 30-025-05729 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil / Gas Lease No. |
| 7. Lease Name or Unit Agreement Name North Monument G/SA Unit Blk. 11 |
| 8. Well No. 10 |
| 9. Pool Name or Wildcat Eunice Monument G/SA |
| 10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3607' GR |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well OIL WELL GAS WELL OTHER

2. Name of Operator
Amerada Hess Corporation

3. Address of Operator
P.O. Box 840, Seminole, TX 79360

4. Well Location
Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line
Section 29 Township 19S Range 37E NMPM Lea COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

| | |
|--|---|
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | COMMENCE DRILLING OPERATIONS <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| OTHER: <u>Convert to Water Injection Well.</u> <input checked="" type="checkbox"/> | OTHER: <input type="checkbox"/> |
| PLUG AND ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| CHANGE PLANS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Please refer Administrative Order No. WFX-773

Plan to MIRU pulling unit & TOH w/rods & pump. Remove wellhead, install BOP & TOH w/tbg. TIH w/4-3/4" bit to 3900', PBD, & TOH. TIH w/5-1/2" RBP set at +/- 3684' & press. test csg. to 700 PSI. TOH w/RBP. Acidize Open Hole fr. 3751' - 3900' w/3000 gal. 15% HCL acid. TIH w/pkr. on IPC tbg. Circ. pkr. fluid & press. test csg. to 700 PSI, obtaining chart. RDP, & begin injecting water.

JAN 2002
RECEIVED
Hobbs
OCD

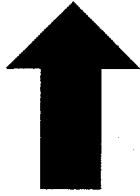
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II DATE 01/29/2002
TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915-758-6778

(This space for State Use)

APPROVED BY _____ TITLE PAUL F. KAUTZ DATE FEB 04 2002
CONDITIONS OF APPROVAL, IF ANY: PETROLEUM ENGINEER

52



LTR



Job separation sheet



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON
Governor
Jennifer A. Salisbury
Cabinet Secretary

Lori Wrotenbery
Director
Oil Conservation Division

ADMINISTRATIVE ORDER NO. WFX-773

APPLICATION OF AMERADA HESS CORPORATION TO EXPAND ITS WATERFLOOD PROJECT IN THE EUNICE MONUMENT GRAYBURG-SAN ANDRES POOL IN LEA COUNTY, NEW MEXICO

ADMINISTRATIVE ORDER
OF THE OIL CONSERVATION DIVISION

Under the provisions of Division Order No. R-9596, as amended, Amerada Hess Corporation has made application to the Division on February 13, 2001, for permission to expand its North Monument Grayburg San Andres Unit Waterflood Project in the Eunice Monument Grayburg-San Andres Pool in Lea County, New Mexico.

THE DIVISION DIRECTOR FINDS THAT:

- (1) The application has been filed in due form.
- (2) Satisfactory information has been provided that all offset operators have been duly notified of the application.
- (3) No objection has been received within the waiting period as prescribed by Rule 701(B).
- (4) The proposed injection wells are eligible for conversion to injection under the terms of Rule 701.
- (5) The proposed expansion of the above referenced North Monument Grayburg San Andres Unit Waterflood Project will not cause waste nor impair correlative rights.
- (6) The application should be approved.

IT IS THEREFORE ORDERED THAT:

The applicant, Amerada Hess Corporation, is hereby authorized to inject water into the Grayburg-San Andres formation through the gross perforated and/or open hole interval from approximately 3,719 feet to approximately 3,960 feet through 2 3/8-inch plastic-lined tubing set in