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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 5 9 00 AM '69

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>	
5. State Oil & Gas Lease No. B-6114	
7. Unit Agreement Name	
8. Farm or Lease Name Luthy A State	
9. Well No. 2	
10. Field and Pool, or Wildcat Monument-G-SA	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	
2. Name of Operator Southern Petroleum Exploration, Inc.	
3. Address of Operator P. O. Box 1434, Roswell, New Mexico 88201	
4. Location of Well UNIT LETTER B , 660 FEET FROM THE North LINE AND 1980 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 19-S RANGE 37-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.) 3636 DF	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On July 31, 1969 ran Gamma Ray-Neutron log. Fraced perforations 3900 - 18' and 3884 - 96' thru 2-1/2" and 3" tubing with 10,000 gals. jelled lease crude and 10,000# sd. Plugged back with sand and perforated 3848 - 58', 3838 - 44' and 3826 - 32' with 2 shots per ft. Fraced these perforations 3826 - 58' with 10,000 gals. jelled lease crude and 10,000# sd. 200# salt block used on first stage. 500 gals. acid used on both stages.

After recovering all load, well pumped 60 barrels of oil per day plus 10 barrels of water per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>B. C. Smith</i></u>	TITLE District Manager	DATE Sept. 3, 1969
APPROVED BY <u><i>John W. Runyan</i></u>	TITLE Geologist	DATE SEP 5 1969
CONDITIONS OF APPROVAL, IF ANY:		