Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-025-05734 CROSS TIMBERS OPERATING COMPANY Address 76102-6298 2000; FORT WORTH, TX 810 HOUSTON ST., STE. Other (Please explain) Reason(s) for Filing (Check proper tox) Change in Transporter of: New Well Dry Gas Oil Recompletion X Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator SHELL WESTERN E&P INC.; P. O. BOX 831, HOUSTON, TX 77001-0831 II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Lesse No. B-1167 Pool Name, Including Formation Well No. Lease Name EUMONT YATES 7 RVRS QN (PRO GAS) STATE F COM STATE Feet From The SOUTH Line and 1980 660 Feet From The Unit Letter 198 LEA 37E NMPM, County Township Range Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate Name of Authorized Transporter of Oil NONE Name of Authorized Transporter of Casinghead Gas WARREN PETROLEUM COMPANY Address (Give address to which approved copy of this form is to be sent) or Dry Gas [X] BOX 1589; TULSA, OK 74102 Twp. When? If well produces oil or liquids, Unit Sec Rge. Is gas actually connected? NO CHANGE YES give location of tanks. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well | Workover Despen Plug Back | Same Rec'v Diff Reg'v Designate Type of Completion - (X) Total Depth PRTD Date Spudded Date Compl. Ready to Prod. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Date of Test Casing Pressure Choke Size Length of Test Tubing Pressure Gas- MCF Water - Bbla. Actual Prod. During Test Oil - Bbls. **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test - MCF/D Length of Test Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation APR 27 1993 Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Date Approved _ ORIGINAL MONMO BY JERRY SEXTON Signature V. O. VENNERBERG II BISTRICT I SUPERVISOR PRES LAND Title Printed Name Title 817/870-2800

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Date