

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-05735
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1167-18
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 11
8. Well No.	9
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER INJECTION WELL	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P.O. DRAWER D, MONUMENT, NM 88231	
4. Well Location Unit Letter I : 2280 Feet From The SOUTH Line and 990 Feet From The EAST Line Section 29 Township T19S Range R37E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: CONVERT TO INJECTION WELL. ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1109 (06-17-96 THRU 07-02-96) R-9596

TYLER WELL SVC. MIRU. TST'D. THE CSG. TO 600 PSI FOR 32 MINS. HELD OK. RMV'D. THE INT. WH FLANGE. INSTALLED A NEW INJ. WH FR. THE INT. FLANGE UP. RAN A BIT ON D.C.'S & TBG. LEFT BIT SWINGING @ 806'. RAN REMAINING TBG. & TAGGED UP @ 3,674'. DRLD. CMT. FR. 3,674' TO THE CIBP @ 3,696'. DRLD. CIBP LOOSE @ 3,696' & PUSHED TO 3,850' FOR 74' OF FILL. DRLD. TO 3,856' & THE BIT STARTED TORQUEING UP. WAS UNABLE TO MAKE ANY HOLE. TOH W/TBG., D.C.'S & BIT. FOUND DAMAGED BIT. SUSPECT JUNK IN HOLE. RAN A SHOE, 2 JTS. WASHPIPE, OIL JARS, D.C.'S & 1 JT. TBG. RAN TBG. & TAGGED UP ON THE FISH @ 3,856'. LOADED CSG. W/FW & BROKE CIRC. DRLD. 21' TO 3,877' & RECOVERED SCALE, METAL, & RUBBER. SHOE PLUGGED UP & WAS UNABLE TO REGAIN CIRC. TOH W/TBG. D.C. JARS, WASHPIPE & SHOE. SHOE WAS PLUGGED W/BOTTOM HALF OF CIBP. RAN A BIT ON (CONTINUED)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE SR. STAFF ASSISTANT DATE 07-03-96
TYPE OR PRINT NAME TERRY L. HARVEY TELEPHONE NO. 505-393-2144

(This space for State Use)

Orig. Signed by:
Paul G. Galt
Galt

APPROVED BY _____ TITLE _____ DATE JUL 30 1996
CONDITIONS OF APPROVAL, IF ANY:

JCAN

dp

D.C.'S & TBG. TAGGED @ 3,879'. LOADED THE HOLE W/FW & BROKE CIRC. DRLD. SOFT CMT. FR. 3,879' TO PBD @ 3,924'. CIRC. CLEAN. TOH W/TBG., D.C.'S & BIT. RAN A SONIC HAMMER ON TBG. SET THE TOOL @ 3,924'. KNOX SVCS. MIRU. PUMPED 50 BBLS. FW @ 5.0 BPM & 1,900# TBG. PRESS. WASHED THE CSG. PERFS. 3,857'-3,920'. PUMPED 20 BBLS. FW @ 5.0 BPM & 1,950# TBG. PRESS. WASHED THE CSG. PERFS. 3,832'-3,857'. PUMPED 8 BBLS. 15% NEFE DI ACID W/3% DP-77MX CHEMICAL @ 1.5 BPM AT 750# TBG. PRESS. & 440# CSG. PRESS. ACIDIZED THE CSG. PERFS. 3,832'-3,857'. PUMPED 16 BBLS. 15% NEFE DI ACID W/3% DP-77MX CHEMICAL @ 2.4 BPM @ 900# TBG. PRESS. & 460# CSG. PRESS. TOTAL LOAD - 139 BBLS. TOH W/TBG. & SONIC HAMMER. RAN PKR. ON TBG. & SET THE PKR. @ 3,762'. LOADED THE CSG. W/FW & PRESS. TST'D. LEAKED 200# IN 1 MIN. RAN PKR. TO 3,792' & TST'D. TO 500#. LEAKED 200# IN 1 MIN. PULLED THE PKR. TO 3,602' & TST'D. CSG. TO 550#. LEAKED 200# IN 1 MIN. DROPPED A STANDING VALVE & TST'D. TBG. TO 1,000#. HELD OK. SUSPECT THE PKR. TO BE LEAKING. RAN PKR. TO 3,792'. PULLED THE STANDING VALVE & RAN THE SWAB 1 RUN. SWABBED WELL. JARREL SVCS. RAN A BHP GAUGE TO 3,867'. CHK'D. BHP @ 753#. FL @ 2,159'. PULLED & LAID DWN. 10 JTS. TBG. RAN 4 JTS. TBG. & 6 D.C.'S OUT OF DERRICK INTO HOLE. PULLED & LAID DWN. D.C.'S. TOH W/TBG. RAN RBP ON TBG. SET THE PLUG @ 3,820'. PULLED 1 JT. TBG. STAR TOOL LOADED THE CSG. & CIRC. CLEAN W/FW. TST'D. CSG. TO 500#. TOST 300 PSI IN 5 MINS. TOH W/TBG. RAN PKR. ON TBG. & SET @ 3,792'. TST'D. RBP TO 1,000#. HELD OK. PULLED PKR. TO 3,665' & TST'D. CSG. ABOVE PKR. HELD OK. RAN PKR. TO 3,765' & TST'D. CSG. ABOVE PKR. TO 560#. HELD OK. TOH W/TBG. & PKR. RAN A RETRIEVING HEAD ON TBG. LATCHED ONTO & RELEASED THE RBP. TOH W/TBG. & RBP. SCHLUMBERGER LOGGED THE WELL FR. 3,925' TO 2,925'. RAN A 4" CSG. GUN TWO TRIPS & PERF'D. THE 5-1/2" CSG. FR. 3,794'-3,832' W/2 JSPF 180 DEG. PHASED HEG CHGS. FOR 38' (77 TOTAL HOLES). RDMO SCHLUMBERGER. RAN A FTI SONIC HAMMER ON TBG. TO 3,924'. KNOX SVCS. MIRU. PUMPED 90 BBLS. FW @ 5.0 BPM & 1,640# TBG. PRESS. WASHED CSG. PERFS. 3,856'-3,920' W/THE TOOL. PUMPED 60 BBLS. FW @ 5.0 BPM & 1,660# TBG. PRESS. CIRC. OUT THE CSG. WASHED THE CSG. PERFS. 3,794'-3,856' W/THE TOOL. PUMPED 66 BBLS. 15% NEFE DI ACID W/3% DP-77MX CHEMICAL @ 2.5 BPM, 850# TBG. PRESS. & 470# CSG. PRESS. ACIDIZED 5-1/2" CSG. PERFS. 3,794'-3,856' W/THE TOOL. FLUSHED W/FW. PUMPED 30 BBLS. 15% NEFE DI ACID W/3% DP-77MX CHEMICAL @ 3.0 BPM, 1,110# TBG. PRESS. & 480# CSG. PRESS. ACIDIZED 5-1/2" CSG. PERFS. 3,856'-3,920' W/TOOL. FLUSHED W/22 BBLS. FW. DROPPED A BALL & SHEARED THE SLEEVE W/1,800#. RU SWABBING EQUIPMENT. SWABBED WELL. RAN A SN ON TBG. TO 3,920'. SWABBED WELL. RAN AN ARROWSET PKR. W/A PUMP OUT PLUG IN PLACE & A FL-HE ON-OFF TOOL W/A 1.50 SSF PROFILE NIPPLE ON 119 JTS. OF 2-3/8" BANDERA ML-1 POLYETHYLENE LINED TBG. SET THE PKR. @ 3,757' & PACKED OFF W/20,000 PSI TENSION. RELEASED ON-OFF TOOL & DISPLACED THE 5-1/2" CSG. W/90 BBLS. OF PKR. FLUID. LATCHED ONTO THE ON-OFF TOOL & PRESS'D. UP ON THE CSG. TO 500 PSI SIX TIMES. LEAKED OFF 100 PSI /MIN. RELEASED THE PKR. & PULLED 2 JTS. OF TBG. SET THE PKR. @ 3,694'. RELEASED THE ON-OFF TOOL & LOADED THE CSG. W/25 BBLS. PKR. FLUID. LATCHED ONTO THE ON-OFF TOOL. RMV'D. THE BOP & LANDED THE BREECH-LOC INTO THE WELLHEAD W/12,000 PSI TENSION. TST'D. THE CSG. TO 560 PSI. LEAKED 50 PSI IN 30 MINS. SUSPECT SOME AIR IN THE CSG. LEFT 300 PSI ON THE CSG. OVERNIGHT. STAR TOOL PRESS'D UP ON THE CSG. TO 520 PSI. HELD OK. OBTAINED A CHART FOR THE NMOCD, CLEANED THE LOCATION AND RDMO. WELL CLOSED IN UNTIL INSTALLATION OF INJECTION LINE AND PREPARING TO BEGIN INJECTION OPERATIONS.

NOTE: C-103 TO FOLLOW UPON FIRST INJECTION OF WATER INTO GROUND.