

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.	30-025-05740
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1533
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK 10
8. Well No.	7
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER INJECTION	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P.O. BOX 840 SEMINOLE TX 79360	
4. Well Location Unit Letter <u>G</u> <u>1980</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>EAST</u> Line Section <u>30</u> Township <u>19S</u> Range <u>37E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: CONVERT TO INJECTION WELL ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-18-1997 THRU 1-7-1998

DIVISION ORDER R-9596 ADMIN. ORDER NOWFX-716

MIRU DAWSON WELL SVC. TOH W/RODS & PUMP. NIPPLE DWN WELLHEAD & INSTALL BOP. TOH W/TBG. TIH W/6-5/8" MODEL 'G' RBP. SET RBP @3708'. TEST CSG TO 600 PSI FOR 30 MIN. OK. SPT 3 SACKS OF SAND ON TOP OF RBP. REMOVE BOP. REMOVE EXISTING WELLHEAD. INSTALL NEW WELLHEAD. TEST WELLHEAD TO 3000#. INSTALL 6" 900 BOP. TIH W/RETRIEVING HEAD, SN, & 5-5/8" BIT. TAG TOP OF JUNK @3928'. PU POWER SWIVEL & INSTALL STRIPPER HEAD. EST. CIRC. & DRILL JUNK & FILL FROM 3928'-3964'. CIRC HOLE CLEAN W/ 150 BFW. TOH W/ BIT. WESTERN ATLAS RAN BHC LOGS FROM 3838'-3961' & GRN/CCL LOGS FROM 2914'-3961'. TIH W/FTI TOOL & 116 JTS OF 2-7/8" TBG TO 3675', 9 JTS 2-7/8" TBG TO 3964. FRACMASTER WASHED AND ACIDIZED PERFS. SWABBED WELL. JARREL WIRELINE TIH W/BHP BOMB. FOUND FLUID LEVEL @2767'. BHP ESTRAPOLATED TO 3874'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Colleen Robinson TITLE STAFF ASSIST. DATE 1/23/1998
TYPE OR PRINT NAME COLLEEN ROBINSON TELEPHONE NO. 915-758-6700

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

EB 05 1998

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DP

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AT 695 PSIG. SWABBED WELL. RU TUBING TESTERS & TEST TBG TO 3000 PSI ABOVE THE SLIPS. SET PACKER AT 3678' & UNLATCH FROM PACKER. CIR. CSG W/PKR FLUID. REMOVE 6" 900 BOP. LATCH ONTO PKR & INSTALL EXTENDED NECK TBG HANGER AND LAND TBG W/9000# TENSION. TEST & CHART CSG TO 545 PSI FOR 32 MIN. TEST WELLHEAD TO 3000 PSI, OK. INSTALL WELLHEAD TREE & SHEAR PUMP OUT PLUG W/1400 PSI. RDMO PULLING UNIT. CLEAN LOCATION. WELL CLOSED IN FOR INSTALLATION OF INJECTION LINE. C-103 TO FOLLOW ON FIRST INJECTION.