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State of New Mexico , Minerals and Natural Resources Departmes

## **OIL CONSERVATION DIVISION** P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Bracos RA., Astoc, NM \$7410

DISTRICT II P.O. Drewer DD, Astonia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator							Well	LPI No.			
AMERADA HESS CORPORA	ATION							30025	505741		
Maries D. Manualent											
DRAWER D. MONUMENT.  Reason(s) for Filing (Check proper box)	NEW ME	X1CO	8826	5	X Oth	et (Please explo			<del></del>		
tew Wall		Change is	a Trans	porter of:	<u>(∆)</u> Om	a treese expe	21/1)				
Recompletion	Oü		Dry	• —		EFFECTIVE 11-01-93.					
Change in Operator		Casinghood Gas Condensate									
change of overstor give same										<del></del>	
ed address of previous operator		<del></del>					<del></del>				
L DESCRIPTION OF WELL			7=	·					·		
	(, 10 Well No. Pool Name, Including				-	40.8	,	of Lease Federal or Fee		esse No.	
NORTH MONUMENT G/SA	UNII	8	1 EU	INICE MOI	NUMENI G	/SA			1 B-1	.533	
Ualt LotterH	. 1	980	F	r	UTDIN	. 60	60 -	et From The	FACT	• .	
Olin Colley	- ·±	200	rea	HOW THE	TADTIT CIP	e and	<u> </u>	et From The	_EB2.L		
Section 30 Townshi	p 19	S	Rang	371	N N	мрм,		_EA		County	
H. DEGIGNIATION OF TRANS	iana mere										
II. DESIGNATION OF TRAN  Janue of Authorized Transporter of Oil	SPORT	R OF C	IL A	ND NATU							
FOIT OIL PIPELINE CO	MPANY	File	7/~	COOLP	Address (Give address to which approved copy of this form is to be sent)						
EOTT OIL PIPELINE COMPANY Effective 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4					P.O. BOX 4666, HOUSTON, TEXAS 77210-4666  Address (Give address to which approved copy of this form is to be sent)					4000 m/l	
WARREN PETROELUM CON	WARREN PETROELUM COMPANY							OK 74102			
f well produces oil or liquids,						y connected?	When?				
<del></del>	roduction is commingled with that from any other lease or pool, give commingling order number:						l				
V. COMPLETION DATA	from any or	her lease of	r pool, ;	give comming	ing order numi	ber:					
		Oil We	<u>n</u>	Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Bee'r	Diff Res'y	
Designate Type of Completion	· · · · · · · · · · · · · · · · · · ·	_i	i				Dupa	l lug beek  sa	iik Ktav		
Onter Spudded	Date Com	pl. Ready	lo Prod		Total Depth	* <del> </del>	-1	P.B.T.D.			
(DF 8VB 84 08					To Clive	<b>K</b>					
Perforations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas	ray		Tubing Depth	Tubing Depth		
								Depth Casing Shoe			
								Depar caring s	100		
TUBING, CASING AND					CEMENTI	NG RECOR	ED .	<del>!</del>			
HOLE SIZE					DEPTH SET			SACKS CEMENT			
	·								<u>-</u>		
					ļ	·					
. TEST DATA AND REQUES	ST FOR 7	ALLOW	ABL	E	L						
IL WELL (Test must be after t	ecovery of L	otal volum	e of loa	d oil and must	be equal to or	exceed top all	owable for th	is depth or be for	full 24 hou	F1.)	
nte Firm New Oil Rus To Tank	Date of Te	: et			Producing M	ethod (Flow, pr	ump, gas lift,	eic.)			
angth of Test	Tukin Bu	Tubing Press re			 			Choke Size			
	I doing Fr	ruong rress re			Casing Pressure			Choke Size			
tual Prod. During Test Oil - Bbls.					Water - Bbla			Gas- MCF			
					1						
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test				Bbls. Conder	sate/MMCF	******	Gravity of Condensate			
neting Method (pilot, back pr.)	Tubing Pressure (Shut-m)				Casing Pressure (Shut-in)			Choke Size			
A COED A TOD CERTIFIC	1	3.60			\ <sub>r</sub>						
L OPERATOR CERTIFIC  I bereby certify that the rules and regul	ALEON	COM	PLIA	NCE	(	אוו בטע	JOEDV	ATION D	11/1016	<b>N</b> I	
Division have been complied with and	that the info	rmation ri	rvation ven abo	ve		JIL CON	19EUA	ATION D	11121	אכ	
is true and complete to the best of my	knowledge a	und belief.			D-1-						
$\mathcal{L}'$	-h/	,			Date	Approve	d Tim	1 8 1973			
- Jury	A/c	£ 1 × .	<u> </u>		B	Oni					
Signature TERRY L. HARVEY	. / 🥲	TAFEA	SSIS	 TANT	By_	URIGIN,	AL SIGNES	8Y JERRY SE	XION		
Printed Name			Title		7		AD I KICI I	SUPERVISOR			
10-29-93 Data	( <u>t</u>		93-2		Title						
<b></b>			ephone	No.							
		\$ 12 CO.	· 21	1.00	1000	Silver and the					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Separate Form C-104 must be filed for each pool in multiply completed wells.