ubmit 5 Copies appropriate District Office STRICT! P.O. Box 1980, Hobbs, NM 88240

State of New Mexico linerals and Natural Resources Department Energ

Part C 100 Revised 1-1-89 See Instruction

Well API No.

**OIL CONSERVATION DIVISION** P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brass Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Astocia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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DRAWER D, MONUMENT, N	IEM MEX	1 <b>C</b> O 88	3265						
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age is Operator	Casingheed	Ges 🔲 (	Condensate [	NC	RTH MONL	<u>JMENT G/</u>	<u>SA UNIT</u>	<u>BLK. 10</u>	<u>, #8.</u>
nege of operator give same address of previous operator									<del></del>
DESCRIPTION OF WELL A		SE				7.4	Lanca	1	ase No.
DER. 10				ol Name, Including Formation  EUNICE MONUMENT G/SA		Kind of Lease State, Federal or Fee		B-1533	
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Section 30 Township	198		Range 37E	, NM	PM, LE/	4			County
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SHELL PIPELINE CORPO	RATION		LJ	P.0.	30X 2648	<u>, HOUSTO</u>	N. IEXS	_ <i>_77</i> 001_	<del></del>
me of Authorized Transporter of Casing	thead Gas		or Dry Gas		address to wh				nt)
WARREN PETROLEUM COM	PANY	·	<del></del>		30X 1589			102	
well produces oil or liquids, a location of tanks.	Unit	<b>Sec.</b> 29	Twp.   Rge.   <i>198</i>	is gas actually	connected?	When	7		
his production is commingled with that i				line order symb		l			
COMPLETION DATA	Irom any our	SEL NOTICE OF I	puos, grve constituig	THE CLOSE BOTTON	a				
	<del></del>	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion	- (X)	_i	i	<u>ii</u>		<u>i</u>			1
te Spudded	Date Com	pl. Ready to	Prod.	Total Depth			P.B.T.D.		
evations (DF, RKB, RT, GR, atc.) Name of Producing Formation				Top Cil/Gas Pay			Tubing Depth		
ivanous (DF, KKB, KI, OK, SIC.) IName of Producing Portuguos			JII MILIOU	isp sizesticy			tuoting Deput		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.