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NEW MEXICO OIL CONSERVATION COMMISSION

Aug 13 4 -3 11 '68

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
B-1533-1/4

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amerada Petroleum Corporation	8. Farm or Lease Name State "0"
3. Address of Operator P. O. Box 608 - Hobbs, New Mexico	9. Well No. 3
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>600</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>19-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Monument
15. Elevation (Show whether DF, RT, GR, etc.) 3630' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled production equipment. String shot open hole 3823' to 3941' with 300 grains per ft. Cleaned out to 3954'. String shot open hole 3824' to 3954' with 500 grains per ft. Ran 7 jts. 4-1/2" OD casing externally coated with Ruff-Cote set at 3947' with top of liner at 3718' and cemented with 50 sx. Class "C" cement. Ran bit and checked top of liner at 3718' and cement in liner at 3945'. Tested with 1000#. Held OK. Perforated 4-1/2" liner by Lane Wells Gamma Ray-Focused log from 3860' to 3866' and 3910' to 3920' with 1 jet shot per ft. Total 16 holes. Acidized perforations with 2000 gals. 15% NE acid with salt plug diverter. Swab tested. Reran production equipment and resumed production. No change in producing status.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Asst. Dist. Supt. DATE 8-12-68

APPROVED BY [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: