

DISTRICT I
P.O. Box 1580, Hobbs, NM 88240

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Aztec, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	3002505744
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1533-1/2
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 10
8. Well No.	3
9. Pool Name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/>
2. Name of Operator	AMERADA HESS CORPORATION
3. Address of Operator	POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265
4. Well Location	

Unit Letter C 660 Feet From The NORTH Line and 1980 Feet From The WEST Line

Section	30	Township	19S	Range	37E	NMMP	LEA	County
10. Elevation (Show whether DF, RXB, WT, GR, etc.)								

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIATION WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Date Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1003 (09-30-94 Thru 11-04-94)

X-Port Well Service and Star Tool moved in and rigged up. Loaded and worked gas off 7-5/8" 26.4# Intermediate casing. Cut off 5-1/2" casing stub and 7-1/16" ID-2M ICW tubing head. Speared 5-1/2" 17# casing and cut off 7-5/8" x 5-1/2" reactor 1,000# WP casing head. Installed 8-5/8" SJ x 8rd collar, 8-5/8" 8rd x 11" 3M National casing head, and landed 5-1/2" 17# casing. Installed 11" 3M x 11" 3m Cameron casing spool w/2-2" LPO and pressure tested seals. Installed 11" 3M x 7-1/16" 3M National DP-70 tbg. head. Installed 6" 900 BOP. TIH w/retrieving head and p.u. 31 jts. of 2-3/8" workstring tbg. Tagged sand at 962'. Circ. sand off RBP. Caught and opened by-pass. RBP came unset and pressure below BP blew 18 jts. 2-3/8" tbg. out of well. Closed in well and bled gas pressure off tbg. and casing. TOH w/13 jts. 2-3/8" tbg., retrieving
(Continued On Back)

I hereby certify that the information herein is true and correct to the best of my knowledge and belief.
DATE 11-04-94 BY Terry L. Harvey Sr. Staff Assistant
TELEPHONE NO. 393-2144

APPROVED BY _____ TITLE _____ DATE DEC 01 1994
CONDITIONS OF APPROVAL, IF ANY:

(09-30-94 Thru 11-04-94) Continued

head, and 5-1/2" Arrow Model "C" RBP. Removed and replaced 6" 900 BOP. TIH w/4-3/4" bit, p.u. 10 3-1/2" drill collars and p.u. off racks w/116 jts. 2-3/8" tubing. Tagged at 3,926'. P.U. power swivel and installed stripper head. Pumped 280 bbls. fresh water at 4.5 BPM but well failed to circulate. L.D. swivel and removed stripper. TOH w/116 jts. 2-3/8" tubing, 10 3-1/2" drill collars and 4-3/4" bit. TIH w/4-3/4" bit, check valve, 6 3-1/2" drill collars, 6 jts. 2-3/8" tubing, 3-1/8" OD Lafluer bailer, port sub and 113 jts. 2-3/8" tubing. P.U. power swivel. Drilled and bailed from 3,926' to 3,960'. Bailor quit scoping. L.D. swivel. TOH w/114 jts. 2-3/8" tubing, port sub, bailer, 6 jts. 2-3/8" tubing, 6 3-1/2" drill collars, check valve, and 4-3/4" bit. Note: bottom collars plugged w/cement cuttings. TIH w/4-3/4" bit, check valve, 6 3-1/2" drill collars, 6 jts. of 2-3/8" tubing, 3-1/8" OD Lafluer bailer, port sub and 114 jts. of 2-3/8" tubing. Tagged at 3,960'. P.U. power swivel. Drilled and bailed from 3,960' to 3,970' (TD). TOH w/115 jts. 2-3/8" tubing, port sub, bailer, 6 jts. 2-3/8" tubing, 6 3-1/2" drill collars, check valve, and 4-3/4" bit. Note: cleaned out drill collars and recovered cement cuttings, pieces of metal and formation. TIH w/5-1/2" Model "G" loc-set RBP, retrieving head, and 118 jts. 2-3/8" tubing. Set and got off BP at 3,706'. Circulated casing w/70 bbls. fresh water. Pressure tested casing to 720 psi. Bled to 0 psi in 2 mins. TOH w/118 jts. 2-3/8" tubing and retrieving head. TIH w/5-1/2" fullbore packer, SN and 2-3/8" tubing. Identified 5-1/2" casing leak intervals as follows: from 3,583'-3,706'. Casing held 500 psi; from 2,398'-3,583'. Casing pressure lost 500 psi in 1 min. and from 0'-2,398' casing tested to 500 psi and lost 65 psi in 10 mins. TOH w/110 jts. 2-3/8" tubing, SN and 5-1/2" fullbore packer. TIH w/retrieving head and 118 jts. 2-3/8" tubing. Caught and released RBP. TOH w/118 jts. 2-3/8" tubing, retrieving head, and 5-1/2" Model "G" RBP. TIH w/4-1/2" OD underreamer, 6 3-1/2" drill collars, and 119 jts. 2-3/8" tubing. Reamer at 3,897'. P.U. power swivel and installed stripper head. Started rotating tubing and pumped 10 bbls. gelled water. Tubing pressured up to 1,400 psi and blew seal out of power swivel. Unable to pull reamer back inside casing. L.D. swivel, replaced O-ring seal, and installed swivel. Note: unable to rotate tubing. Allow well to equalize. Still unable to move underreamer. Pump 75 bbls. fresh water mixed w/Guargum Polymer (gelled fluid) down casing. Shut down to allow fluid to equalize. Still unable to rotate or move reamer. Note: underreamer's arms are extended and will not retract. Pumped remaining fresh water mixed w/polymer in an attempt to circ. through reamer. Well failed to circulate. L.D. power swivel. Rig up sandline to swab. Made 3 runs and swabbed 13 bbls. through underreamer. Swab stopped at 1,400' on 4th run. Unable to work swab down. P.U. on tubing. Underreamer now free and pulled inside 5-1/2" casing. L.D. swabbing equipment. TOH w/95 jts. 2-3/8" tubing and caught fluid. TOH w/remaining 24 jts. of 2-3/8" tubing, 6 3-1/2" drill collars and underreamer. Note: found top sub and underreamer full of formation cuttings. TIH w/6 3-1/2" drill collars and 118 jts. 2-3/8" tubing. (Open ended at 3,862'.) Pumped 250 bbls. fresh water mixed w/550# of oyster shells for LCM. Note: showed signs of beginning to circ. Pumped 75 bbls. Guargum Polymer gelled fluid and shut down to allow fluid to fall. Pumped