

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-05750
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1481-15
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 10
8. Well No.	14
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator P.O. DRAWER D, MONUMENT, NM 88265	
4. Well Location Unit Letter <u>N</u> : <u>330</u> Feet From The <u>SOUTH</u> Line and <u>2310</u> Feet From The <u>WEST</u> Line Section <u>30</u> Township <u>19S</u> Range <u>37E</u> NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING CPNS ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1014 (02-12-97 THRU 02-21-97)

TYLER WELL SVC. RU & ATTEMPTED TO PULL THE ROD PUMP. PUMP WAS STUCK IN THE SN. BACKED OFF RODS & TOH W/RODS. LEFT 4 WT. BARS & THE PUMP IN THE HOLE. SWABBED THE TBG. DWN. & STRIPPED OUT THE RODS & TBG. TO RECOVER THE PUMP. RAN A BIT ON 131 JTS. OF TBG. & TAGGED UP @ 3,933' FOR NO FILL. TOH W/TBG. & BIT. ROTARY WIRELINE STRING SHOT THE O.H. FR. 3,780'-3,890' FOR 110' W/400 GR. PER FT. CHG. RD ROTARY WIRELINE. RAN A BIT ON 131 JTS. OF 2-7/8" TBG. & TAGGED UP @ 3,933'. DID NOT HAVE ANY FILL. PULLED UP OFF BTM. TO 3,930'. STAR TOOL BROKE CIRC. W/80 BBLs. FW & CIRC. THE 7" CSG. CLEAN W/160 BBLs. FW. TOH W/TBG. & BIT. RAN 124 JTS. 2-7/8" TBG. O.E. TO 3,737'. RAN 7 JTS. TBG. TO 3,931' & BROKE CIRC. W/80 BBLs. FW. CIRC. @ 2 BPM LOSING APPROX. .5 BPM. HALLIBURTON PUMPED 20 BBLs. FW & BROKE CIRC. PUMPED 25 SKS. OF (CONTINUED)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE SR. STAFF ASSISTANT DATE 02/24/97
TYPE OR PRINT NAME TERRY L. HARVEY TELEPHONE NO. 505-393-2144

(This space for State Use)

ORIGINAL STAFF
DATE
FILED

APPROVED BY _____ TITLE _____ DATE FEB 28 1997
CONDITIONS OF APPROVAL, IF ANY: