

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) Set liner & eliminate communication	X

January 17, 1955

(Date)

Hobbs, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Cities Service Oil Company

(Company or Operator)

State "E"

(Lease)

J. P. "Bum" Gibbins

(Contractor)

Well No. 4 in the SW 1/4 SW 1/4 of Sec. 30

T 19, R 37, NMPM, Eunice-Monument Pool, Lea County.

The Dates of this work were as follows: January 3, 1955 to January 10, 1955

Notice of intention to do the work (was) (~~RECEIVED~~) submitted on Form C-102 on December 28, 1954

(Cross out incorrect words)

and approval of the proposed plan (was) (~~RECEIVED~~) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

The 7" casing in this well was defective. A workover rig was moved in to make the necessary repairs. The well was killed with mud and the tubing was pulled. Broke circulation between the 7" and 9 5/8" casing and run a dialog survey. Ran open hole bridge plug set at 3820', dumped 5' of calseal on top and measured up at 3814 1/2'. Ran 116 joints, 3776.41' of 5" casing set at 3787.01 and cemented with 770 sacks of cement, 521 of which contained 4% gel. Cement circulated between 5" and 7" casing and between 7" and 9 5/8" casing. Cement was allowed to set 48 hours, run 2" tubing and drilled out plugs and bridge plug. Tested casing and there were no leaks.

Ran 2" tubing to 3918' set at 3925' with hookwall packer set at 3664'. Displaced with oil, swabbed in and well flowed 75 barrel of oil, no water, 13 hrs, 20/64 choke, GOR 393, FTP 150#.

Witnessed by: Raymond M. Koger

(Name)

Cities Service Oil Company

(Company)

Production Engineer

(Title)

Approved:

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

Position

Asst. Div. Supt.

Representing

Cities Service Oil Company

Address

Box 97, Hobbs, New Mexico

(Title)

(Date)