

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Benito Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-05753	
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-5553	
7. Lease Name or Unit Agreement Name 7th Monument B/L & W Blk 10 # 10	
8. Well No. 1	
9. Pool name or Wildcat Eunice Monument G/SA	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	
2. Name of Operator Amerada Hess Corporation	
3. Address of Operator Drawer D, Monument, N.M. 88265	
4. Well Location Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line Section 30 Township 19S Range 37E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-11 thru 3-19-92

MIRU Ram Well Svc. pulling unit & TOH w/rods & pump. Removed well head, installed BOP & TOH w/tbg. TIH w/6-1/4" bit to 3863' & TOH. TIH w/7" Baker Md. D lok-set RBP & set at 3703'. Ran 7" Baker full bore pkr. set at 3686' & press. test. RBP to 2000#. Released pkr. Circ. hole clean. Dumped 2 sks. sand down tbg. TOH w/pkr. Schlumberger ran Cement Bond-GR-CCL fr. 3685' - 3000'. Found cement top at 3345'. Ran 4" csg. gun loaded w/4 .41" shots & perf. 7" csg. at 3315'. TIH w/7" SV EZ drill cement retainer set at 3213'. Pumped 250 sks. Class C cement w/4% gal & 1/4 lb./sk. Flocele & 200 sks. Class C neat cement. Displaced cement w/17 bbls. fresh water. WOC. Schlumberger ran Temperature-GR-CCL tools fr. 0' - 860'. Cement top at 350'. TIH w/6-1/4" bit, tagged cement at 3207' & drld. cement fr. 3207', retainer fr. 3213' - 3216' & cement to 3293'. Circ. hole clean. Drld. cement fr. 3293' - 3329' & stringers to 3376'. Circ. hole clean. (SEE OVER)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Supv. Adm. Svc. DATE 4-6-92
TYPE OR PRINT NAME R. L. Wheeler, Jr. TELEPHONE NO. 505 393-2144

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

CONTINUED.

Press. tested squeeze to 570# for 32 min. Held OK. Chart attached. Ran bit to 3695', washed sand fr. 3695' - 3703', circ. hole clean & TOH w/bit. TIH w/retrieving tool, latched onto RBP at 3703' & TOH. TIH w/tbg. set OE at 3809'. Removed BOP & installed well head. TIH w/rods & pump. RDPU, cleaned location & resumed prod. well as North Monument G/SA Unit Blk. 10 Well No. 10.

Test of 3-25-92: Prod. 12 b.o. & 59 b.w. in 24 hrs.