

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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| | |
|---|------------------------------|
| 5a. Indicate Type of Lease | |
| State <input checked="" type="checkbox"/> | Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | | | |
|---|--|--|--|
| 1. Name of Operator MARATHON OIL COMPANY | | 7. Unit Agreement Name | |
| 2. Address of Operator P. O. Box 2409 | | 8. Farm or Lease Name Elliott State | |
| 3. Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>19S</u> RANGE <u>37E</u> NMPM. | | 9. Well No. <u>1</u> | |
| 10. Field and Pool, or Wildcat Funice-Monument Grayburg-San Andres | | | |
| 11. Elevation (Show whether DF, RT, GR, etc.) DF 3621 | | 12. County Lea | |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-5-82 Pressure tested tubing to 2500 psi. Tested OK.
Perforated open hole section 3820'-26' and 3834-42' w/2 JSPF.
Set 7" RTTS at 3705.
- 3-6-82 Treated open hole section w/3500 gal. NE acid and 1000# of rock salt in
3 stages. Avg. rate 4.3 BPM @ 1500 psi. ISIP 1000# 2 MSIP Vacuum. Swabbed well.
- 3-7-82 Pulled RTTS. Placed well back on pump.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. M. Pungle TITLE Production Engineer DATE 3-10-82

APPROVED BY _____ TITLE _____ DATE MAR 1982

CONDITIONS OF APPROVAL, IF ANY: