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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

4a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	B-5553

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator Marathon Oil Company	8. Farm or Lease Name Elliott State
3. Address of Operator P. O. Box 2409, Hobbs, New Mexico 88240	9. Well No. 2
4. Location of Well UNIT LETTER <u>I</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>19S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat Eunice-Monument (Grayburg-San Andres)
11. Elevation (Show whether DF, RT, GR, etc.) 3616' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Set retrievable bridge plug at 3000'.
- Ran Gamma Ray-Cement Bond log from 3000' to 1200'.
- Perforated 7" casing thru tubing at 1873-75' with two shots per foot and established circulation to surface through 7 X 9 5/8" annulus.
- Set cement retainer at 1811'.
- Cemented using 550 sacks "Light" with 15# salt per sack followed by 100 sacks Class "C" with 2% CaCl<sub>2</sub>. Circulated 40 sacks to pit.
- Drilled out retainer and cement. Tested 7" casing to 600# for 30 minutes okay.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mark E Brown TITLE Production Engineer DATE March 6, 1979

APPROVED BY John R. Rude TITLE  DATE MAR 8 1979

CONDITIONS OF APPROVAL, IF ANY: