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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator Marathon Oil Company	5. State Oil & Gas Lease No. A-3918
3. Address of Operator P.O. Box 2409, Hobbs, New Mexico 88240	7. Unit Agreement Name -
4. Location of Well UNIT LETTER I 1980 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 19-S RANGE 37-E N.M.P.M.	8. Farm or Lease Name Elliott State
	9. Well No. 2
	10. Field and Pool, or Wildcat Monument
15. Elevation (Show whether DF, RT, GR, etc.) 3616' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Acidize San Andres zone. <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 3940'. Treated San Andres (open hole zone) from 3790' to 3940' with three stages of Divert (Total - 500# Divert II and 1000# rock salt) with four stages of 15% suspending acid, a total of 2700 gals. of acid.

Prior to stimulation well was producing 52 BO and 55 BWPD. After stimulation well is producing 83 BOPD and 106 BWPD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. A. Hies

TITLE Area Supt.

DATE 11-5-71

Orig. signed by
Joe L. Ramey
Dist. 1. Supv.

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

NOV 8 1971

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NOV - 6 1971

OIL CONSERVATION COMM.
HOODS - C. M.