DIST - PUTION SANTA FEE	NEW MEXICO OIL CON	ISERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
FILE U.S.G.3. LAND OFFICE		· · · · · · · · · · · · · · · · · · ·	Sc. Indicate Type of Letise State X Fee
OPERATOR		·	5. State Oil & Gad Lease No. A-3918
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DHILL OF TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. 11.			
OIL GAS WELL X	CTHER-		7. Unit Agreement Name —
Marathon Oil Company 3. Address of Operator			8. Form or Lease Name Elliott State
P. O. Box 2409, Hobbs, New Mexico 88240			9. Well No.
	660 FEET FROM THE South	LINE AND 660 FEET FRO	10. Field and Pool, or Wildom Eumont (Yates-Seven Rivers-Queen) Gas
THE East LINE, SECTION	N 30 TOWNSHIP 198	S RANGE 37E NMPN	
	15. Elevation (Show whether 3606 GR	r DF, RT, GR, etc.)	12. County Lea
Check A	ppropriate Box To Indicate 1	Nature of Notice, Report or Or	
 1	اسار ا		T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK COMMENCE DRILLING OPNS.	ALTERING CASING PLUG AND A SANDONMENT
FULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
ОТНЕЯ		OTHER	
17. Describe Proposed or Completed Operwork) SEE RULE 1103.	rations (Clearly state all pertinent det	Atails, and give pertinent dates, including	g estimated date of starting any proposed
1. Acidized Eumont	perfs 3110-3563' with	5,000 gallons 15% acid.	·
20/40 sand. Max	a 41,200 gallons 70 qua ximum pressure 5000 psi on rate 20 BPM. ISIP 2	lity foam containing 53, , minimum pressure 3200 300 psi.	800# psi,
 Returned well to Prior to acidizi 10 to 20 MCFPD. 	production at rate of ing and fracing Eumont :	565 MCFPD, FTP 150 psi, zone, well was producing	12-28-76. approximately
		•	
18. I hereby certify that the information ab	cove is true and complete to the best of	of my knowledge and belief.	
SICNED GOBERT & Sugar	chel TITLE PE	etroleum Engineer	Date <u>December 30, 1976</u>
John Ger	Ж . Съ.:		Programme of the

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION COMM.