

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-05760
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA BLK. 15
2. Name of Operator AMERADA HESS CORPORATION	8. Well No. 8
3. Address of Operator POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265	9. Pool name or Wildcat EUNICE MONUMENT G/SA

4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line
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Section <u>31</u> Township <u>19S</u> Range <u>37E</u> NMPM LEA County
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10. Elevation (Show whether DF, RKB, RT, GR, etc.)
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/> Tested Casing. <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1508 07-14-93 Thru 07-15-93

DA&S Well Service rigged up pulling unit and TOH with 1-1/4" x 16' polished rod with a 1-1/2" x 8' liner, 7/8" x 2' pony rod, 7/8" x 4' pony rod, 7/8" x 6' pony rod, 7/8" x 2' pony rod, 57 7/8" sucker rods, 97-3/4" sucker rods and a 2-1/2" x 1-1/4" x 12' pump. Removed 8-5/8" National Type E tubinghead packing and slip assembly and installed an 8-5/8" Larkin adapter flange and a 6" 900 manual BOP. TOH with a 2-7/8" 8rd tbg. sub, 122 jts. 10V tbg. and a 2-7/8" SN. TIH with a 5-5/8" drill bit and bit sub on 123 jts. of tbg., tagged at 3,903', for 2' of fill in openhole, and TOH with 123 jts. 2-7/8" tbg., bit sub and drill bit. TIH with a 6-5/8" Elder lok-set retrievable bridge plug, retrieving tool and SN on 116 jts. 2-7/8" tbg. Set RBP at 3,702', circulated casing with 130 bbls. fresh water and pressure tested casing from 0' to 3,702'. Pressure decreased from 575 psi to 555 psi in 30 mins. Checked surface-intermediate casing annulus and found no pressure or flow. Checked intermediate-production casing annulus and found 340 psi. Flowed gas for 2 mins. from

(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tekry L. Harvey TITLE Staff Assistant DATE 07-16-93

TYPE OR PRINT NAME Tekry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JUL 22 1993

annulus and died. Release RBP at 3,702' and TOh with 116 jts. 2-7/8" tbg., SN, retrieving tool and RBP. Checked intermediate-production casing annulus and found 0 psi, after 12 hours shut-in. TIh with a 2-7/8" SN, 5 jts. 2-7/8" 10V tbg., 7" Baker tubing anchor catcher, with 45,000# shear pins, 117 jts. 2-7/8" 10V tbg. and a 2-7/8" 8rd tbg. sub. Dropped SV, pressure tested tubing to 2,000 psi and retrieved SV. Removed 6" 900 manual BOP and adapter flange and installed 6-5/8" National Type 'E' tubinghead packing and slip assembly. Set TAC at 3,797', with 14,000# tension and SN at 3,899'. TIH with a 2-1/2" x 1-1/4" x 10' pump #A-0639, 96-3/4" sucker rods, 59-7/8" sucker rods, 2-7/8" x 2' pony rods, 2 7/8" x 4' pony rods, 7/8" x 6' pony rod and a 1-1/4" x 16' polished rod with a 1-1/2" x 8' liner. Loaded tubing with fresh water and checked pump action. Cleaned location and rigged down pulling unit.

Test (24 Hours): 25-BOPD, 15-BWPD and 41 MCFD

RECEIVED

CONVULSION
TERRACE