SANTA FE  SANTA FE  NEW MEXICO OIL CONSERVATION COMMISSION. C.  JAN 18 3 37 PH 16  U.S.G.S.  LAND OFFICE  OPERATOR  ODERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  U.S. GAS  U.S. THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  OIL WELL GAS  WELL OTHER-  OTHER-  OTHER-  3. Address of Operator  B. V. Calp (NCT-B)  9. Well No.  1.  BOX 670, Hobbs, New Mexico				Form C-103
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Alterine Capital North Control of Page 110   Sept 110	WELL WELL	OTHER-		
S. Well 10.  Box 670, Hobbs, New Hex 100  1. Creation of Well  WALLETTER J. 2310 FEET FROM THE South Line AND 2310 FEET FROM Horizont  THE Last LINE, SECTION 31 FOWNSHIP 19-8 RANGE 37-8 NAPEL  SUBSEQUENT REPORT OF:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  FERNOMA REMEDIAL WORK  TEMPORABILY ARABOON  OTHER  Alternative Department of Notice and Completed Operations (Clearly state all pertinent details, and give portinent dries, including estimated date of starting any propose work) see Rule 110s.  3895' TD.  Ralled rods and pump. Treated open hole interval 3795' to 3895' with 500 gallons of 15% RE soid down tubing. Plushed with 12 barrels of water. Ran rods and pump and returned well to production.	2. Name of Operator			8. Farm or Lease Name
Box 670, Hobbs, New Mexico  1. Field and Pool, or Wildow  1. Field and Fool, or Wildow  1. Field	Gulf Oil Corporation  3 Address of Operator			
ALCOROTOR of Well  UNIT LETTER 1		ortee		1
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The Kest Line, SECTION 31 TOWNSHIP 19-8 RANGE 37-8 NOW.  15. Elevation (Show whether DF, RT, CR, etc.)  12. County  13575 GL  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORK  PLUG AND ABANDON    PLUG AND ABANDON    PULL ON ALTER CASING  CHANGE PLANS  CHANGE PLANS  OTHER  Addised and changed pump.  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give purtinent dates, including estimated date of starting any propose softs.  No acid down tubing. Plushed with 12 barrels of water. Ran rods and pump and returned well to production.	HART LETTED	2310 serr snow was South	2310	Morament
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1103.  3895' TD.  Pulled rods and pump. Treated open hole interval 3795' to 3895' with 500 gallons of 15% NE acid down tubing. Pushed with 12 barrels of water. Ran rods and pump and returned well to production.	TELEBORARIU V. ARANDON			Γ-
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CONDITIONS OF APPROVAL; IF ANY: