

GULF

DCC
MAIN OFFICE DCC
P.O. DRAWER 1290 FORT WORTH, TEXAS

PETROLEUM AND ITS PRODUCTS.

GULF OIL CORPORATION

P. O. DRAWER 1290 · FORT WORTH 4, TEXAS

June 7, 1956

NSP-2A
JUL 7/1/56FORT WORTH
PRODUCTION DIVISION

Re: Application for 160-Acre Gulf-America Non-Standard Gas Production Unit, Buntz Gas Pool, Comprising $\frac{3}{4}$ of Section 31, T-19-S, R-37-E, Lea County, New Mexico

Oil Conservation Commission
State of New Mexico
P. O. Box 671
Santa Fe, New Mexico

Gentlemen:

Gulf Oil Corporation hereby makes application for approval of a non-standard gas production unit comprising the $\frac{3}{4}$ of Section 31, T-19-S, R-37-E, Lea County, New Mexico, and in support thereof states the following facts:

- (1) Gulf Oil Corporation is owner and operator of an oil and gas lease known as its B. V. Gulp "B" Lease located in the 1/2 and $\frac{3}{4}$ of $\frac{3}{4}$ of Section 31, T-19-S, R-37-E, Lea County, New Mexico. Americana Petroleum Corporation is owner and operator of an oil and gas lease known as its Gulp lease located in the $\frac{3}{4}$ of $\frac{3}{4}$ of Section 31, T-19-S, R-37-E, Lea County, New Mexico. The Gulf and Americana leases comprise the 160 acres above described.
- (2) Gulf Oil Corporation proposes that the above described acreage be established as a non-standard 160-acre gas production unit in exemption to Rule 5(a) of Order B-520.
- (3) Gulf Oil Corporation is the owner and operator of the B. V. Gulp "B" Well No. 1 located 2310 feet from the East line and 2310 feet from the South line of Section 31, T-19-S, R-37-E, Lea County, New Mexico, which was completed May 27, 1956, as a gas-oil dual well. This well is in the Buntz Gas Pool and Monument Oil Pool. The applicant proposes to use this well as the unit well.
- (4) Gulf Oil Corporation and Americana Petroleum Corporation have agreed to contribute their respective leases to form the 160-acre unit covered by this application, and the Land Commissioner will be advised as to such an agreement.



GULF OIL CORPORATION
PROPERTY AND TRADEMARKS

GULF OIL CORPORATION

P.O. DRAWER 1300 · PORT WORTHY, TEXAS

PORT WORTHY
PRODUCTION DIVISION

July 1, 1929

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June 7, 1956

- (5) The proposed non-standard gas proration unit will meet the requirements of Rule 5(b) of the Oil Conservation Commission Order No. R-520 as follows:
- (a) Contiguous quarter-quarter sections will comprise the unit.
 - (b) The proposed unit lies wholly within a single governmental section.
 - (c) All acreage within the proposed unit may reasonably be presumed productive of gas.
 - (d) The length or width of the proposed unit does not exceed 5200 feet.
 - (e) By copy of this letter of application, all operators owning interest in the section in which the proposed unit is located and all operators within 1500 feet of the proposed unit well are notified by registered mail of the intent of Gulf Oil Corporation and Amerada Petroleum Corporation to form the proposed non-standard gas proration unit.
(See attached affidavit.)
- (6) The approval of this application for a 160-acre non-standard gas proration unit will, in the opinion of the applicant, prevent waste, protect correlative rights and serve the best interest of conservation.

In view of the existence of the facts herein stated and compliance with the provisions of Rule 5(b) of the Oil Conservation Commission's Order No. R-520, Gulf Oil Corporation requests that the Secretary of the Commission approve the formation of the 160-acre unit, above described, to become effective on completion of unitization of the properties, and Gulf Oil Corporation further requests that pending completion of unitization the Commission issue an Administrative Order authorizing the production of a 120-acre allowable in accordance with applicable pool rules and that said 120-acre allowable be attributable to Gulf's above described 120-acre B. V. Gulf "B" Lease.

Respectfully submitted,

GULF OIL CORPORATION

By B.G. Thompson
Division Production Manager

cc: Registered Mail - Return Receipt Requested:

(See Next Page)

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(egut tian sec)

Oil Conservation Commission

-3-

June 7, 1956

cc: Registered Mail - Return Receipt Requested:

Amerada Petroleum Corporation
Attn: Mr. R. S. Christie
Box 2040
Tulsa, Oklahoma

Sinclair Oil and Gas Company
Box 1470
Hobbs, New Mexico

cc: Oil Conservation Commission
P. O. Box 2045
Hobbs, New Mexico

Land Commissioner E. S. Walker
P. O. Box 871
Santa Fe, New Mexico

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STATE OF TEXAS

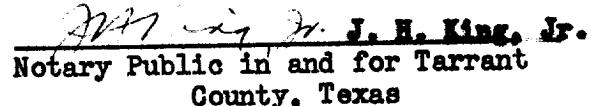
COUNTY OF TARRANT

BEFORE ME, the undersigned authority, on this day personally appeared J. R. SHERMAN - Division Gas Engineer of the Fort Worth Production Division of Gulf Oil Corporation, who, after being by me duly sworn, upon his oath states that, to the best of his knowledge, the statements contained in the foregoing Application of Gulf Oil Corporation, dated June 7, 1956, are true and correct and that copies of such Application were duly deposited on June 11, 1956, in the United States post office as registered mail, with all charges prepaid, addressed to each of the parties shown receiving carbon copies of such Application.



J. R. Sherman

SUBSCRIBED AND SWORN to before me by the said J. R. Sherman this 11th day of June, 1956, to certify which witness my hand and seal of office.

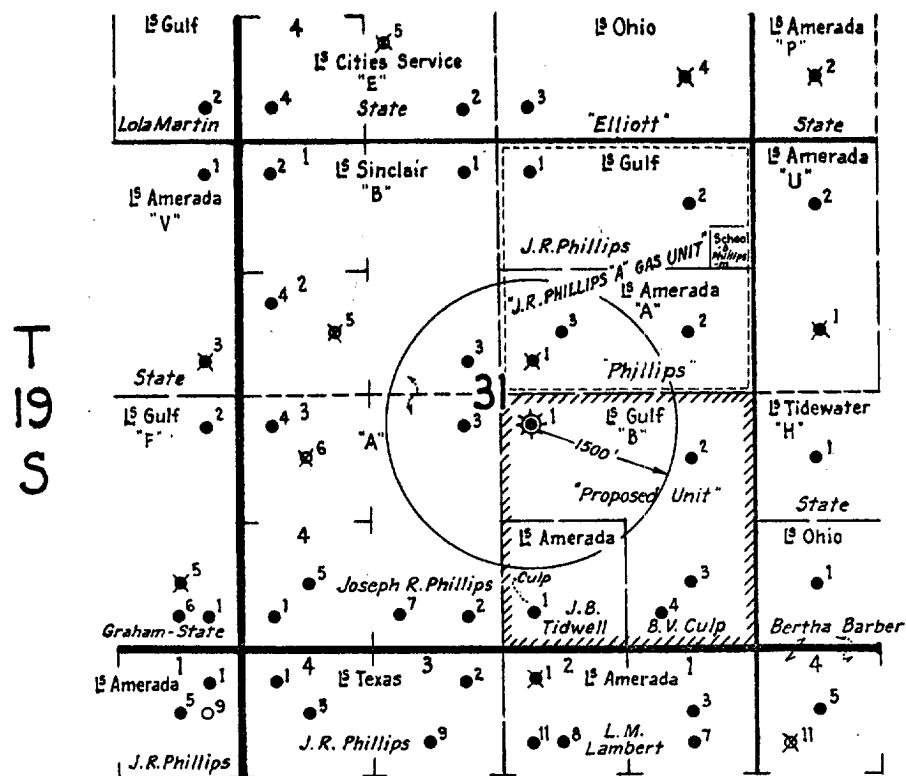


J. H. King, Jr.
Notary Public in and for Tarrant
County, Texas

My Commission Expires:

June 1, 1957

R 37 E



GULF OIL CORPORATION
FORT WORTH PRODUCTION DIVISION
Scale 1" = 2,000'

Plat Accompanying Application for
160-Acre Non-Standard Gas Unit
(Eumont Gas Pool)

Gulf - B. V. Culp "B" Lease

Amerada - Culp Lease