

Submit 3 copies to Appropriate District Office

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-025-05763
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.
7. Lease Name or Unit Agreement Name North Monument G/SA Unit Blk. 15
8. Well No. 9
9. Pool Name or Wildcat Eunice Monument G/SA
10. Elevation (Show whether DF, RKB, RT,GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well OIL WELL  GAS WELL  OTHER Water Injection Well

2. Name of Operator  
Amerada Hess Corporation

3. Address of Operator  
P.O. Box 840, Seminole, TX 79360

4. Well Location  
Unit Letter I 1980 Feet From The South Line and 660 Feet From The East Line  
Section 31 Township 019S Range 037E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK
- TEMPORARILY ABANDON
- PULL OR ALTER CASING
- OTHER: \_\_\_\_\_
- PLUG AND ABANDON
- CHANGE PLANS

SUBSEQUENT REPORT OF:

- REMEDIAL WORK
- COMMENCE DRILLING OPERATIONS
- CASING TEST AND CEMENT JOB
- OTHER: Cement squeeze & ran 4-1/2" liner.
- ALTERING CASING
- PLUG AND ABANDONMENT

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-25 thru 11-20-2000

MIRU Key Energy Svc. pulling unit. Removed wellhead, installed BOP & TOH w/tbg. & pkr. TIH w/5-1/2" RBP set at 1190'. Spotted 1 sk. sand on top RBP. Rotary Wireline perf. 5-1/2" csg. at 1132'. Est. injection. Halliburton Svc. pumped 150 sks. Premium Plus cement. WOC. TIH w/4-3/4" bit. Tagged TOC at 841' & drld. cement to 1135'. Circ. clean & press. tested csg. to 1000 PSI. Held OK. Washed sand off RBP, latched onto, & TOH w/RBP. TIH w/4-3/4" bit to 3733'. TIH w/5-1/2" CIBP set at 3725'. Press. CIBP to 1500 PSI. Held OK. Bull Rogers Csg. Svc. TIH w/85 jts. 4-1/2" 11.60# csg. liner. Set bottom of liner shoe at 3717' w/top of collar at 3629'. B.J. Svc. cemented 4-1/2" liner w/85 sks. Class "C" cement. TIH w/3-7/8" bit, tagged float collar at 3629', & drld. out float collar & cement to 3717'. Drld. out float shoe & cement to CIBP at 3725'. Drilled & pushed CIBP to TD at 3901'. Circ. clean. TIH w/4-1/2" x 2-3/8" Lok-Set pkr. on 2-3/8" Poly-Lined tbg. & set pkr. at 3653'. Removed BOP & installed wellhead. Circ. pkr. fluid & press. tested csg. annulus w/600 PSI. Chart attached. RDPU & cleaned location. 11-15 thru 11-19: Closed-in. 11-20-2000: Press. tested csg. to 440 PSI for 30 min. Chart attached. Continued injecting water.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II DATE 11/29/2000  
 TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915-758-6778

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE DEC 9 2000  
 CONDITIONS OF APPROVAL, IF ANY:

JCS



