

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-05763
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name NORTH MONUMENT G/SA UNIT BLK. 15
2. Name of Operator AMERADA HESS CORPORATION	8. Well No. 9
3. Address of Operator POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265	9. Pool name or Wildcat EUNICE MONUMENT G/SA

4. Well Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line	10. Elevation (Show whether DF, RKB, RT, GR, etc.)
Section <u>31</u> Township <u>19S</u> Range <u>R37E</u> NMPM <u>LEA</u> County	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Convert to injection well.</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1509 (02-03-95 Thru 03-09-95)

MIRU X-Perf Well Service pulling unit & Star Tool. TOH w/rods & pump. Removed wellhead & installed BOP. TIH w/5-1/2" Model "G" RBP & set at 3,765'. Circ. wellbore clean. Dumped 2 sks. sand on top RBP. Press. tested 5-1/2" casing to 580 psi, lost 100 psi in 9 mins. Retested w/same results. Circ. sand off RBP, latched onto RBP & TOH. TIH w/4-1/2" x 6-3/4" RTU underreamer & underreamed O.H. to 6-3/4" from 3,806' to 3,901'. Circ. hole clean. Schlumberger ran CNL/GR & borehole comp. sonic logs. Found TD at 3,907'. TIH w/underreamer & underreamed O.H. from 3,806'-3,907' to 6-3/4". Cir. hole clean. Perforated 5-1/2" 17# csg. from 3,726'-3,760' & fr. 3,770'-3,780'. w/2 JSPF, total 88 holes, using 4" hegs. Knox Svc. acidized O.H. fr. 3,794'-3,907' & 5-1/2" csg. perfs. fr. 3,726'-3,780' w/5,000 gals. NEFE DI HCL acid & 3% DP-77MX chemical in 3 stages. Swabbed well. TIH w/5-1/2" Baker loc-set pkr. set at 3,681'.
(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 03-21-95
TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO 393-2144

(This space for State Use)

ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

APR 06 1995

Press. tested csg. to 580 psi. Lost 180 psi in 5 mins. Re-set pkr. at intervals testing. Found csg. leak interval fr. 1,577'-1,672'. TOH w/pkr. TIH w/5-1/2" Model "G" RBP set at 3,695'. TIH w/5-1/2" pkr. & tested csg. at various intervals. Located leaks in csg. between 1,608'-2,234'. TOH w/pkr. Dumped 2 sks. sand down csg. Circ. csg. clean. Halliburton spotted 50 sks. of Premium Plus cement w/.5% CFR-3 from 2,260'-1,755'. TOH and tagged cement at 1,827'. Halliburton spotted 27 sks. Micro-Matrix cement at 1,664'. TIH w/4-3/4" bit, tagged cement at 1,462' & drld. cement fr. 1,462'-1,645' & soft cement & stringers to 1,689'. Circ. hole clean. Press. tested csg. to 560 psi. Held OK. Drld. cement fr. 1,827'-2,263' & stringers to 2,313'. Circ. 5-1/2" csg. clean. TIH w/retrieving tool, circ. sand off RBP at 3,695', latched onto RBP & TOH. TIH w/5-1/2" x 2-3/8" Baker loc-set pkr. w/1.50" "F" nipple on 2-3/8" poly-lined tbg. Set pkr. at 3,681'. Displaced wellbore w/110 bbls. pkr. fluid. Removed BOP & installed wellhead. Press. tested csg. to 540 psi for 31 mins. Held OK. Chart attached. RDPU, cleaned location & closed well in pending water injection operations.

03-21-95 Began injecting water at rate of 1,410 BWPD and 260 psi tubing pressure.