NO. OF COPIES RECEIVED			Form C+103	
DISTRIBUTION			Supersedes C-102 and C	
SANTA FE	NEW MEXICO OIL CON	SERVATION COMMISSION	Effective 1-	
FILE	 			
U.S.G.S.			5a. Indicate Typ	pe of Lease
LAND OFFICE			State	Fee XX
OPERATOR			5. State Oil & C	Gas Lease No.
	RY NOTICES AND REPORTS OF ROPOSALS TO DRILL OR TO DEEPEN OR PLUGATION FOR PERMIT -" (FORM C-101) FOR S	N WELLS BACK TO A DIFFERENT RESERVOIR. UCH PROPOSALS.)		
l. OIL GAS WELL WELL	OTHER•		7. Unit Agreeme	
2. Name of Operator Gulf Oil Corporation			8. Farm or Leas B. V. Cul	se Name lp (NCT-B)
3. Address of Operator			9. Well No.	
Box 670, Hobbs, New i	Mexico 88240		3	
4. Location of Well			10. Field and P	ool, or Wildcat
UNIT LETTER P	660 FEET FROM THE South	LINE AND FEET FRO	Monument	·
UNIT LETTER	FEET FROM THE	LINE AND FEET FRO	<i>''''''''''</i>	mmm
THE Bast LINE, SEC	TION 10WNSHIP 194	RANGE 37-E NMPN		
	15. Elevation (Show wheth	er DF, RT, GR, etc.)	12. County	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
	3570	• GL	Lea	
16. Check	Appropriate Boy To Indicate	Nature of Notice, Report or O	ther Data	
	INTENTION TO:		IT REPORT OF	?:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	4	
Ħ	PEUG AND ABANDON	COMMENCE DRILLING OPNS.		ERING CASING
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	PLUG	AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	-		_
OTHER		OTHER		
OTHER				
Pumped 500 and 3895'. Flushed with uction.	gallens of 15% ME acid d 10 barrels of cil. Swa	own tubing over open hol bbed and cleaned up and	e interval ; returned we	3769' to 11 to prod-
18. I hereby certify that the information or	on above is true and complete to the bes		2.5	- 00 1000
SIGNED	TITLE	rea Production Manager	DATE JUL	y 28, 1970
Leslin H.	Charle	Cil & Gas in made	DATE	11 29 15

CONDITIONS OF APPROVAL, IF ANY:

NO. OF COPIES RECEIVED	·	Form C-103
DISTRIBUTION		Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE		
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE	Film 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	State Fee.
OPERATOR		5. State Oil & Gas Lease No.
SUND (DO NOT USE THIS FORM FOR F	DRY NOTICES AND REPORTS ON WELLS PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)	
USE "APPLICA	ATION FOR PERMIT -** (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL GAS WELL WELL	OTHER-	7. Unit Adreement Name
2. Name of Operator	OTREK-	8. Form or Lease Name
Gulf Oil Corporation		B. V. Culp (NCT-B)
3. Address of Operator		9. Well No.
Box 670, Hebbs, New M	leaci co 88240	3
		10. Field and Pool, or Wildcat
UNIT LETTER P	660 FEET FROM THE SOUTH LINE AND 660 FEET FR	om Monument
 .		
THE East LINE, SEC	TION 31 TOWNSHIP 19-8 RANGE 37-B NMP	·· (
mmmm	15, Elevation (Show whether DF, RT, GR, etc.)	
	3570' Œ	12. County
16.		Loa
	Appropriate Box To Indicate Nature of Notice, Report or C	
NOTICE OF	INTENTION TO: SUBSEQUE	NT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON BEASEDIAL WORK	
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
\equiv	COMMENCE DRILLING OPNS.	ALTERING CASING PLUG AND ABANDONMENT
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. CHANGE PLANS CASING TEST AND CEMENT JOB	
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER	COMMENCE DRILLING OPNS. CHANGE PLANS OTHER ACIDIS OF	PLUG AND ABANDONMENT
OTHER 17. Describe Proposed or Completed (work) SEE RULE 1103.	COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB OTHER Acidised Operations (Clearly state all pertinent details, and give pertinent dates, includi	PLUG AND ABANDONMENT
other 17. Describe Proposed or Completed (work) SEE RULE 1103. 3895' TD. Promped 500 g	CHANGE PLANS CHANGE PLANS CASING TEST AND CEMENT JOB OTHER Operations (Clearly state all pertinent details, and give pertinent dates, including allons of 15% NR acid down tubing over open hold to barrels of water. Harinum pressure 800%. It	ng estimated date of starting any propose interval 3769 to njection rate 3 bpm.
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER 17. Describe Proposed or Completed work) SEE RULE 1703. 3895' TD. Pumped 500 g 3895'. Flushed with 181P 100%, after 1 mi	COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB OTHER Acidised Operations (Clearly state all pertinent details, and give pertinent dates, including states) Commence of the states of the stat	ng estimated date of starting any propose interval 3769 to njection rate 3 bpm.
ORIGINAL SIGNED OTHER 17. Describe Proposed or Completed work) SEE RULE 1 103. 3895' TD. Pumped 500 g 3895'. Flushed with 181P 100%, after 1 mi	CHANGE PLANS CH	ng estimated date of starting any proposed interval 3769 to njection rate 3 bpm. urned well to preduction.
TEMPORARILY ABANDON PULL OR ALTER CASING OTHER 17. Describe Proposed or Completed work) SEE RULE 1703. 3895' TD. Pumped 500 g 3895'. Flushed with 181P 100%, after 1 mi ORIGINAL SIGNED E.D. BORLAND	CHANGE PLANS CH	ng estimated date of starting any proposed interval 3769' to njection rate 3 bpm. urned well to production.
ORIGINAL SIGNED PULL OR ALTER CASING OTHER 17. Describe Proposed or Completed work) SEE RULE 1103. 3895' TD. Pumped 500 g 3895'. Flushed with 18IP 100%, after 1 mi	CHANGE PLANS CHANGE PLANS CASING TEST AND CEMENT JOB OTHER Acidised Operations (Clearly state all pertinent details, and give pertinent dates, including the pertinent dates. The pertinent dates are pertinent dates and cleaned up and return dates are pertinent dates. The pertinent dates are pertinent dates are pertinent dates.	ng estimated date of starting any proposed interval 3769' to njection rate 3 bpm. urned well to production.