

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER) Repr. Casing Leak	X

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO**Hobbs, New Mexico**
(Place)**November 9, 1954**
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the **B. V. Culp "B"****Gulf Oil Corporation**
(Company or Operator)Well No. **3** in **P**
(Unit)**SE** $\frac{1}{4}$ **SE** $\frac{1}{4}$ of Sec. **31**, T. **19-S**, R. **37-E**, NMPM., **Monument** Pool

(40-acre Subdivision)

Lea County.FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Propose to repair 5-1/2" casing leak as follows:

1. Pull tubing.
2. Run wire line magnesium bridge plug and set in base of 5-1/2" casing.
3. Run HRC tool and locate leak interval.
4. Run Magnesium cement retainer and set 50' above leak.
5. Attempt to circulate cement to surface of 5-1/2" - 7-5/8" annulus.
6. If leak is found near the surface, perforate 2 holes at 1106' and attempt to circulate cement to the surface. (Base of intermediate casing at 1104')
7. Wait on cement.
8. Drill out cement retainer and cement in 5-1/2" casing.
9. Pressure test casing with 500# surface pressure for 30 minutes.
10. If pressure holds, drill out bridge plug and return well to production.

Approved....., 19.....
Except as follows:Approved
OIL CONSERVATION COMMISSIONBy **L. G. Stanley** **ENGINEER - DIST.**

Title.....

Gulf Oil Corporation
Company or OperatorBy **C. F. Taylor**Position **Area Supt. of Prod.**
Send Communications regarding well to:Name **Gulf Oil Corporation**Address **Box 2167, Hobbs, N. M.**

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator..... Gulf Oil Corporation Lease..... B. V. Culp "D"

Address..... Box 2167, Hobbs, N. M. Fort Worth, Tex.
(Local or Field Office) (Principal Place of Business)

Unit..... P, Well(s) No..... 3, Sec..... 31, T..... 19-S, R..... 37-E, Pool..... Momment

County..... Lea Kind of Lease:..... Private

If Oil well Location of Tanks..... on lease

Authorized Transporter..... Marathon Petroleum Corp. Address of Transporter

..... Momment, N. M. Tulsa, Okla.
(Local or Field Office) (Principal Place of Business)

Per cent of Oil or Natural Gas to be Transported..... 99.35 Other Transporters authorized to transport Oil or Natural Gas from this unit are.....

..... Used on lease65 %

REASON FOR FILING: (Please check proper box)

NEW WELL..... ☐ CHANGE IN OWNERSHIP..... ☐

CHANGE IN TRANSPORTER..... ☐ OTHER (Explain under Remarks)..... ☒

REMARKS:

File for casinghead gas

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the..... 19th day of..... October 1954

Approved..... Gulf Oil Corporation, 19.....

OIL CONSERVATION COMMISSION

By..... [Signature] Title..... Area Supt. of Prod.

Title.....

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.