

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Aztec, NM 88200

DISTRICT III
1000 Rio Briscoe Rd., Aztec, NM 87410

WELL API NO.	30-025-05767
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
 OIL WELL GAS WELL OTHER

2. Name of Operator
 AMERADA HESS CORPORATION

3. Address of Operator
 POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265

4. Well Location

7. Lease Name or Unit Agreement Name
 NORTH MONUMENT G/SA UNIT
 BLK. 15

8. Well No.
 1

9. Pool Name or Wellhead
 EUNICE MONUMENT G/SA

Unit Letter A 660 Feet From The NORTH Side and 660 Feet From The EAST Side

Section 31 Township 19S Range 37E NMGM County LEA
 10. Elevations (Show whether DF, REB, RT, CR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIATION WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Convert To Injection Well <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1501 (01-03-95 To 01-18-95)

Move in and rig up X-Perit Well Service and Star Tool equipment. TOH 1.d. w/149-3/4" sucker rods and 2" x 1-1/2 RWBC 16-4-S-0 pump #A-4442. Dropped SV and pressure tested tubing to 1,100 psi. Pressure held OK. Fished SV. Unflanged wellhead and installed 6" 900 BOP. TOH w/124 jts. of 2-3/8" tubing and 1 jt. 2-7/8" Salta lined tbg. TIH w/4-3/4" drill bit and 28 jts. of 2-3/8" tubing. Open well and thawed out p.u. lines. TIH w/24 jts. of 2-3/8" tubing and shut down due to ice on tubing and tubing slips would not hold. Closed in due to bad weather. TIH w/75 jts. of 2-3/8" tubing (total of 127 jts). Tagged at 3,909'. P.U. power swivel. Pumped 115 bbls. fresh water to load and break circ. Drilled and washed to TD at 3,939' (by tubing talley). Returns were formation, scale, and metal cuttings. Lost 80 bbls. while circ. L.D. swivel. TOH w/128 jts. of 2-3/8" tubing and 4-3/4" bit. TIH w/5-1/2" Model "G" RBP,

(Continued On Back)

I hereby certify that the information herein is true and accurate to the best of my knowledge and belief.

SIGNATURE: Terry L. Harvey TITLE: Sr. Staff Assistant DATE: 01-19-95

TYPE OR PRINT NAME: Terry L. Harvey TELEPHONE NO.: 393-2144

(This space for State Use)

APPROVED BY: _____ TITLE: _____ DATE: _____

CONDITIONS OF APPROVAL, IF ANY:

Handwritten initials/signature

(01-03-95 Thru 01-18-95) Continued

retrieving head, and 121 jts. of 2-3/8" tubing. Set and got off RBP at 3,739'. Circ. hole clean w/fresh water and pressure tested 5-1/2" 17# casing to 580 psi. Casing held. TOH w/121 jts. of 2-3/8" tubing and retrieving head. Loaded 5-1/2" casing and dumped 2 sacks sand. Attempted to pump down 7-5/8" x 5-1/2" casing annulus. Intermediate casing loaded and held 300 psi. Removed 6" 900 BOP and adapter flange. Cut off 5-1/2" casing stub and removed 5-1/2" Hinderliter tubinghead. Note: cement to surface in 7-5/8" x 5-1/2" casing annulus. Cut 7-5/8" and 5-1/2" casing strings and removed 7-5/8" x 5-1/2" casing head w/2-3" LPO. Weld on 7-5/8" SJ collar and 5-1/2" x 8rd collar. Installed 7-5/8" 8rd casing stub x 11"-3M National casing head w/2-2" LPO. Installed 5-1/2" casing stud, landed slips, cut off 5-1/2" casing and installed primary and secondary seals. Installed 11"-3M x 7-1/16" DP-70 National tubing spool. Pressure tested seals and flanges. Held. Installed 6" 900 BOP. TIH w/retrieving head and 121 jts. of 2-3/8" tubing. Tagged sand at 3,724'. P.U. power swivel and broke circulation. Clean sand off and released RBP. L.D. swivel. TOH l.d. w/121 jts. of 2-3/8" 10V tubing, retrieving head, and 5-1/2" RBP. Unloaded and racked 2-7/8" workstring. Changed BOP rams from 2-3/8" to 2-7/8". ABC Rental moved in and rigged up foam air equipment. TIH w/4-3/4" OD x 6-3/4" underreamer w/9/16" orifice, p.u. 6 3-1/2" drill collars, and 117 jts. of 2-7/8" tubing. P.U. power swivel and installed stripper head. Broke circ. w/air/foam. Underreamed OH to 6-3/4" ID from 3,794'-3,929' (by tubing tally). Circ. Hole clean. L.D. swivel. TOH w/121 jts. of 2-7/8" tubing, L.D. 6 3-1/2" drill collars and underreamer. Schlumberger moved in and rigged up. Calipered O.H. Found O.H. underreamed to 6-1/2" from 3,795' to 3,814' and appears cutters closed up to TD. Ran LDT/CNL/BHC Sonic logs across O.H. section. Schlumberger rigged down and moved out. Smith International Field dressed underreamer changing orifice from 9/16" to 7-16" jet. TIH w/4-1/2" x 6-3/4" underreamer, P.U. 6 3-1/2" drill collars and 115 jts. of 2-7/8" tubing. Underreamer at 3,760'. Installed stripper head. ABC moved in and rigged up foam air equipment. TIH w/2 jts. of 2-7/8" tubing. P.U. power swivel and break circ. w/foam and air. Underream O.H. to 6-3/4" from 3,793' to 3,887' (94'). Circ. hole clean. Bleed pressure off well. L.D. swivel. TOH w/4 jts. of 2-7/8" tubing. Underreamer inside 5-1/2" casing at 3,760'. TIH w/4 jts. 2-7/8" tubing and p.u. power swivel. ABC Rental broke circ. w/foam and air. Underreamed O.H. to 6-3/4" from 3,887'-3,939' (52'). Circ. well clean. L.D. swivel and removed stripper head. TOH w/121 jts. of 2-7/8" tubing, l.d. 6 3-1/2" drill collars and underreamer. Rotary Wireline moved in and rigged up. Ran O.H. caliper log and found O.H. to be a minimum of 6-1/2" ID. Found TD at 3,937'. Rigged down and moved out. TIH w/FTI's Sonic Hammer, SN, and 120 jts. of 2-7/8" tubing. Tool at 3,737'. Installed stripper head. TIH w/3 jts. 2-7/8" tubing. Acidizing tool at 3,827'. Knox Services moved in and rigged up. Tested lines to 3,500 psi. Acidized o.h. w/5,000 gals. 15% NEFE HCL acid w/3% DP-77MX chemical in 3 stages: prewashed o.h. w/150 bbls. fresh water from 3,785'-3,939' and established circ. Closed casing valve. Stage 1: 3,939'-3,888' - Pumped 1660 gals. acid at 3.5 BPM, 1,400 tubing, 600# casing press., and flushed w/23 bbls. fresh water. Stage 2: 3,888'-3,827' - Pumped 1975 gals. acid at 4.3 BPM,

(01-03-95 Thru 01-18-95) Continued

1,750# tubing, 620# casing press., and flushed w/23 bbls. fresh water. Stage 3: 3,827'-3,785' - Pumped 1365 gals. acid at 4.8 BPM, 1780# tubing, 520# casing press., and flushed w/22 bbls. fresh water. Note: dropped ball to open sleeve in acidizing tool during final flush. Total load to recover = 337 bbls. Knox Services rigged down and moved out. TOH w/2 jts. of 2-7/8" tubing. SN at 3,768'. Rig up swabbing equipment. Made 22 swab runs and recovered 69 bbls. total fluid. Initial fluid level at 2,100'. Final fluid level at 3,100'. L.D. swab equipment. Load status - minus 268 bbls. Rig up swabbing equipment. Made 32 runs w/swab and recovered 53 bbls. fluid. Initial fluid level at 1,800'. Final fluid level at 3,650'. Total load recovered 122 bbls. Load status minus 215 bbls. L.D. swabbing equipment. TOH l.d. w/121 jts. of 2-7/8" tubing, SN and 2-7/8" x 2-3/8" x-over w/shear sleeve. Note: Sonic Hammer tool appears to have back-off and is still in well. Have 2-3/8" N-80 collar looking up as fish. body of tool measures 3.290" OD x 2.85' in length. TIH w/4-5/8" overshot w/3-1/4" grapple, 4-5/8" x 3' extension, and p.u. 127 jts. of 2-7/8" tubing. Tagged and worked over fish at 3,936'. TOH w/127 jts. of 2-7/8" tubing, overshot and Sonic Hammer Tool as fish. TIH w/127 jts. of 2-7/8" tubing open ended. TOH l.d. w/127 jts. of 2-7/8" tubing. Changed BOP rams from 2-7/8" to 2-3/8". TIH w/5-1/2" x 2-3/8" loc-set packer w/1.50" "F" profile nipple and 4-1/2" x 2-3/8" left hand on-off tool and p.u. off racks w/114 jts. of 2-3/8" 8rd poly-lined (Pipe Rehab) j55 injection tubing. Note: packer equipped with pump out plug. Set and got off packer at 3,736'. Circ. and displaced wellbore w/packer fluid. got on packer and landed tubing in breech loc assembly w/6,000# tension. Removed 6" 900 BOP. Pressure tubing to 1,100# to blow pump out plug. Closed in. Allow fluid to warm in casing. Pressure tested casing to 370# and charted 30 min. test. Note: No witness present with NMOCD. Installed 7-1/16" - 3M x 2-1/16" - 3M, injection wellhead tree. Tested flanges and seals. X-Pert Well Service rigged down, cleaned location and moved out. Well closed in ready for injection upon line installation.

Note: C-103 to follow upon first injection of water.

RECEIVED

JUN 23 1996

TOU HOBBS
OFFICE

PRINTED
IN USA

64 MIN

72 MIN

84 MIN

88 MIN

48 MIN

JANUARY 18, 1995
MI-PO-1000-8-96MIN

ALL RIGHTS RESERVED
PRODUCTION

TEJAS
INSTRUMENT ENGINEERS
MAGSAU 1501

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