

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Aramis, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-05767

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
BLK. 15
NORTH MONUMENT G/SA UNIT

1. Type of Well:
OIL WELL GAS WELL OTHER

8. Well No.
1

2. Name of Operator
AMERADA HESS CORPORATION

9. Pool name or Wildcat
EUNICE MONUMENT G/SA

3. Address of Operator
DRAWER D, MONUMENT, NEW MEXICO 88265

4. Well Location
Unit Letter A : 660 Feet From The NORTH Line and 660 Feet From The EAST Line

Section 31 Township 19S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-13-92 Thru 4-30-92

MIRU X-Pert Well Service pulling unit & TOH w/rods & pump. Removed wellhead, installed BOP & TOH w/tbg. TIH w/4-3/4" bit to 3,899' & TOH. TIH w/5-1/2" Baker Lok-set RBP set at 3,700' & attempted to press. test csg. w/no results. TIH w/5-1/2" Baker fullbore pkr. testing at intervals & found leak fr. 1,270'-1,301'. Re-set pkr. at 3,669' & press. tested RBP to 2000#. Held OK. Pulled pkr. to 1,190' & est. inj. rate into leak at 2 BPM, 1,000#. TOH w/pkr. Dumped 4 sks. sand on RBP. TIH w/5-1/2" SV EZ drill cement retainer & set at 1,190'. Halliburton cement squeezed csg. leak w/200 sks. Class "C" neat cement. Left 1 sk. cement on retainer, 11 sks. in csg., 186 sks. in csg. leak & reversed out 2 sks. WOC. TIH w/4-3/4" bit, checked cement at 1,180', & drld. cement, retainer, cement to 1,320' & stringers to 1,330' running bit to 1,427'. Press. tested csg. fr. 0'-3,670' to 530# for 30 min. Held OK. Chart attached. Ran bit to 3,670', wash sand off RBP & TOH. TIH w/retrieving tool, latched (Cont. On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE R. L. Wheeler, Jr. TITLE Supv. Adm. Svc. DATE 5-21-92

TYPE OR PRINT NAME R. L. Wheeler, Jr. TELEPHONE NO. 393-2144

(This space for State Use)

MAY 21 1992

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ONTO RBP & TOH. TIH w/tbg. set OE'd at 3,898'. Removed BOP, installed wellhead & TIH w/pump & rods. RDPU & cleaned location.

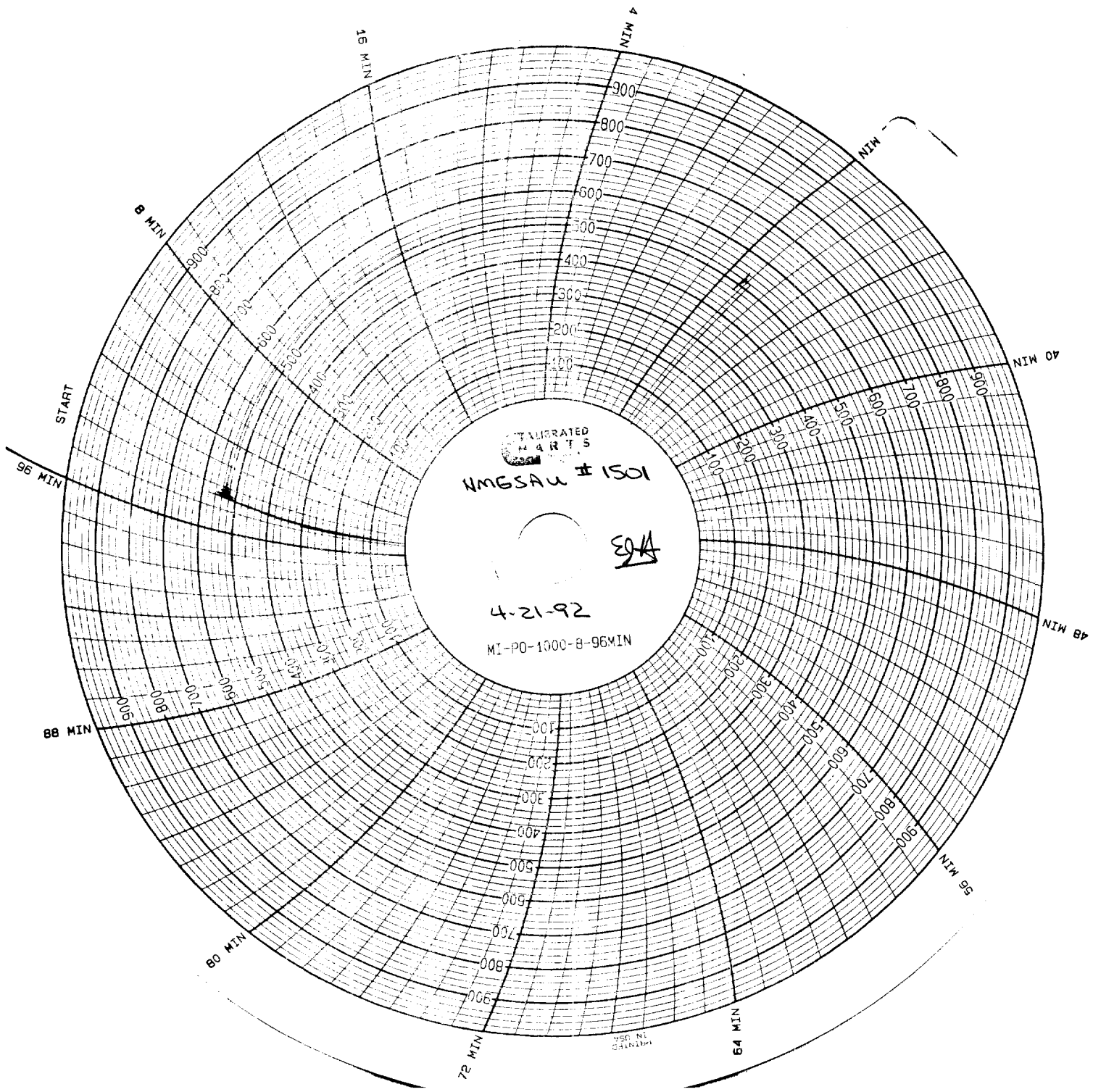
4-22-92 Thru 4-29-92 - pumping.

4-30-92: MIRU pulling unit & TOH w/rods & pump. Ran repd. pump & resumed prod. well.

Test of 5-14-92: Prod. 14 b.o. & 80 b.w. in 24 hours.

(Prior - Chevron, J.R. Phillips No. 2)

1000000
1000000
1000000



RECEIVED

MAY 18 1892

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