

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-05776

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name
NORTH MONUMENT G/SA UNIT
BLK 15

1. Type of Well:
OIL WELL GAS WELL OTHER WATER INJECTION

8. Well No. 5

2. Name of Operator
Amerada Hess Corporation

9. Pool name or Wildcat
EUNICE MONUMENT G/SA

3. Address of Operator
P.O. Box 840 Seminole, TX 79360

4. Well Location
Unit Letter E : 1650 Feet From The NORTH Line and 330 Feet From The WEST Line
Section 31 Township 19S Range 37E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <u>1ST WATER INJECTION</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

04/01/1998 THRU 04/22/1998 DIVISION ORDER R-9596 ADMIN ORDER NO. WFX-716

MIRU TYLER WELL SVC. & STAR TOOL & TOH W/RODS & PUMP. REMOVED WELLHEAD. INSTALLED BOP & TOH W/TBG. TIH W/BIT, TAGGED PB AT 3860' & TOH. TIH W/7" MD. "G" RBP SET AT 3547'. PRESS. TESTED CSG. TO 520 PSI. LOST 100 PSI IN 15 MIN. TIH W/RBP & PKR. TESTING AT INTERVALS & LOCATED CSG. LEAK BETWEEN 1810' - 1818'. TOH W/PKR. & RBP. SPOTTED 3 SKS. SAND ON TOP RBP AT 3547'. HALLIBURTON SVC. SPOTTED 25 SKS. 50% MICROMATRIX CEMENT & 50% MICRO FLYASH INTO CSG LEAK. WOC. TIH W/6-1/8" BIT. TAGGED TOC AT 1749' & DRLD. CEMENT FR. 1749' - 1818'. RAN BIT TO 1931'. PRESS. TESTED CSG. TO 580 PSI FOR 32 MIN. HELD OK. TIH W/RETRIEVING HEAD, CIRC. SAND OFF RBP, LATCHED ONTO & TOH W/RBP AT 3547'. SCHLUMBERGER PERF. 7" CSG. W/2 SPF, TOTAL 25 HOLES FR. 3782' - 3794'.
CONTINUED OVER

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Colleen Robinson TITLE STAFF ASSISTANT DATE 5-1-98

TYPE OR PRINT NAME COLLEEN ROBINSON TELEPHONE NO. 915 758-6700

(This space for State Use) ORIGINAL SIGNED BY GARY WINK DATE MAY 19 1998

APPROVED BY FIELD REP TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

JCSN

5-13-98
dp

AMERICAN FRACMASTER ACIDIZED CSG. PERFS. FR. 3764' - 3833' & O.H. FR. 3833' - 3860'
W/600 GAL. 15% HCL ACID. SWABBED WELL. TIH W/7" X 2-3/8" PKR. ON 2-3/8" POLY-LINED
TBG. & SET PKR. AT 3737'. CIRC. PKR. FLUID. REMOVED BOP & INSTALLED WELLHEAD.
PRESS. TESTED CSG. TO 580 PSI FOR 32 MIN. HELD OK. CHART ATTACHED. RDPU & CLEANED
LOCATION. INSTALLED INJECTION LINE & BEGAN INJECTING WATER 4-22-98 AT RATE OF
1960 B.W./D. ON 64/64" CHOKE INTO CSG. PERFS. FR. 3764' - 3833' & O.H. FR. 3833' - 3860'.
TBG. PRESS. 608 PSI. & CSG. PRESS. 0 PSI.

