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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Amarada Hess Corporation		8. Farm or Lease Name D.F. Larsen
3. Address of Operator Drawer "D", Monument, New Mexico 88265		9. Well No. 3
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>19-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat Eunice-Monument (G-SA)
15. Elevation (Show whether DF, RT, GR, etc.) 3590' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pulled production equipment. Ran Gamma-Ray Neutron & Caliper logs. Perforated open hole 3852' to 3872' and at 3885' & 3852' with 2 shots per foot. Acidized OH with 1500 gals. 15% Unisol acid in 3 stages using 350# TBM-2 Benzoic flakes and 350# graded rock salt as diverter. Swab tested and resumed production. Pumped 41 BO & 55 BW in 24 hrs. on 11-46" SPM.

Producing status changed from T.A. to Pumping oil well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed <u>Joe D. Ramey</u>	TITLE <u>Supvr., Admin. Services</u>	DATE <u>1-20-72</u>
Orig. Signed by Joe D. Ramey Dist. I, Supv.	TITLE _____	DATE _____