

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-05785
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.
7. Lease Name or Unit Agreement Name North Monument G/SA Unit BIK. 16
8. Well No. 10
9. Pool Name or Wildcat Eunice Monument G/SA
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Amerada Hess Corporation
3. Address of Operator P.O. Box 840, Seminole, TX 79360	4. Well Location Unit Letter <u>J</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>32</u> Township <u>19S</u> Range <u>37E</u> NMPM <u>Lea</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: Convert to Water Injection Well. ☒

SUBSEQUENT REPORT OF:

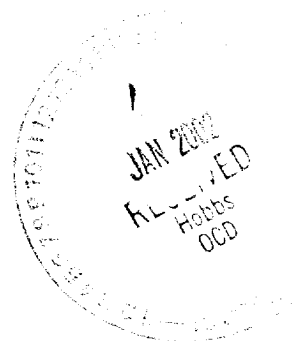
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATIONS ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12.

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Please refer Administrative Order No. WFX-773

Plan to MIRU pulling unit & TOH w/rods & pump. Remove wellhead, install BOP & TOH w/tbg. TIH w/6-5/8" CIBP set at 3793' & press. test csg. to 700 PSI. Install injection wellhead. TIH w/4" Heds csg. gun & perf. 6-5/8" csg. w/2 SPF fr. 3783' - 3791'. If no breakdown, TIH w/bit & drill out CIBP. Acidize perfs. fr. 3783' - 3791' & Open Hole fr. 3795' - 3895' w/2500 gal. 15% HCL. TIH w/pkr. set at +/- 3730'. Circ. pkr. fluid & press. test csg. to 700 PSI obtaining chart. RDPU & begin injecting water. Change well status from oil well to water injection well.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II DATE 01/10/2002
TYPE OR PRINT NAME Roy L. Wheeler, Jr. TELEPHONE NO. 915-758-6778

(This space for State Use)

APPROVED BY [Signature] TITLE OG FIELD REPRESENTATIVE / STAFF MANAGER DATE JAN 24 2002

CONDITIONS OF APPROVAL, IF ANY: