Submit 3 Copies to Appropriate

JC 5N

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

An

District Office	2,,			Kevised	1-1-89
<u>DISTRICT I</u> P.O. Box 1980, Hobbs NM 88241-1980	OIL CONSERVATIO		WELL API NO.		
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	2040 Pacheco St. Santa Fe, NM 87505		5. Indicate Type	30-025-05787 of Lease	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			6. State Oil & G		FEE L
SUNDRY NOTICES AND REPORTS ON WELLS			B-1128	-1   -	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name		
1. Type of Well: OIL GAS WELL GAS WELL	OTHER INJECTION WELL		North Monument G/SA Unit Blk. 16		
2. Name of Operator  Amerada Hess Corporati	on ,		8. Well No.		
3. Address of Operator P. O. Box 840, Seminol			9. Pool name or Eunice Monu	Wildcat ment Grayburg Sa	an Andres
4. Well Location Unit Letter D : 660	Feet From The North	Line and 66	••	om The West	
22	100				Line
Section 32	1, 40 (1,15111)	tange 3/E her DF, RKB, RT, GR, etc	NMPM c.)	Lea	County
11. Check App	propriate Box to Indicate	Nature of Notice,	Report, or		
NOTICE OF IN	TENTION TO:	SUE	SEQUENT	REPORT O	F:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS	PLUG AND ABANDO	F
PULL OR ALTER CASING		CASING TEST AND CE		T EOG AND ABANDA	MIMEN I
OTHER:		OTHER: BEGAN	1ST WATER IN	JECTION.	X
12. Describe Proposed or Completed Operwork) SEE RULE 1103.	ations (Clearly state all pertinent de	tails, and give pertinent dat	tes, including estim	nated date of starting a	ny proposed
01/29/1998 THRU 02/17/199	98 DIVISION ORDER R-9596	ADMIN. ORDER NO	. WFX-716		
BOP. TOH W/TBG, TAC, SN. W/BIT. TIH W/MODEL 'G'RB 3 SACKS OF SAND ON TOP OF	& STAR TOOL. TOH W/RODS TIH W/BIT. TAG TOP OF FI BP. SET AT 3755'. CIRC. CA RBP. TOH W/RETRIEVING H W ONE. TESTED TO 3000 PS VEL & INSTALL STRIPPER HE PERF. GUNS & PERFORATE 6-	LL @3918' & CIRC. ( SING CLEAN. TEST C EAD. REMOVE 6" 900 I. INSTALLED 6" 90 AD & WASH SAND OFF	CLEAN TO 3920 SG TO 500 PSI BOP. REMOVE 00 BOP. TIH OF RBP. LAT	O'. TOH . DUMP . EXISTING W/RET. CHED SING	
Hardwarf of the Control					
I hereby certify that the information above is true  SIGNATURE  OLTUR  O	•	e and belief. LE <u>Staff Assistant</u>		00.	10 00
TYPE OR PRINT NAME Colleen Robins		LE <u>ovail Assistant</u>			18-98 750 6720
(This space for State Use)	<u> </u>		<u> </u>	TELEPHONE NO. 915-	<u>/58-6/38</u>
ORIGINAL SIGNED	BY CHRIS <b>WILLIAMS</b> SUPERVIS <b>OR</b>			MAR () (	ୀ <u>ଏ</u> ଡ଼
APPROVED BY	TIT	LE		DATE	

## PAGE 2 - NMGSAU #1604

FROM 3753-3788'. TOH W/GUNS. TIH W/FTI TOOL & 123 JTS 2-7/8" TBG. WASH AND ACIDIZE PERFS FR. 3753'-3788' & OH FR. 3794'-3920' W/4600 GALS OF 15% NMGSAU ACID. SWABBED WELL. TIH W/6-5/8"ARROWEST I-XS PKR, ON 2-3/8" POLY-LINED TBG & SET PKR. AT 3708' W/8000# TENSION. CIRC. 130 BBLS. PKR. FLUID. PRESS. TESTED CSG. TO 560 PSI FOR 30 MIN. HELD OK. CHART ATTACHED. REMOVED BOP & INSTALLED WELLHEAD. RDPU & CLEANED LOCATION. CLOSED WELL IN FR. 2-6 THRU 2-16-98 FOR INJECTION LINE INSTALLATION.

2-17-98: CONNECTED INJECTION LINE & BEGAN INJECTING WATER AT RATE OF 1267 B.W./D ON 1/64" CHOKE INTO CSG. PERFS. FR. 3753' - 3788' & O.H. FR. 3794' - 3920'. 0 PSI TBG. PRESS.