

DISTRICT I
P.O. Box 1983, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer 00, Aztec, NM 88210

DISTRICT III
1000 Rio Grande Rd., Aztec, NM 87410

WELL API NO.	30-025-05790
1. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 16
8. Well No.	16
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator DRAWER D, MONUMENT, NEW MEXICO 88265	4. Well Location Unit Letter <u>P</u> : <u>660</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>32</u> Township <u>19S</u> Range <u>37E</u> NMPM LEA County

10. Elevation (Show whether DF, RRB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <u>Repair csg leak</u> <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

05-19-92 THRU 06-18-92

MIRU X-PERT WELL SERVICE - PULLING UNIT & TOH W/RODS & PUMP. REMOVED WELLHEAD, INSTALLED BOP & TOH W/TBG. TIH W/4-3/4" BIT TO 3,843' & TOH. TIH W/5-1/2" LOK-SET RBP & SET AT 3,690'. ATTEMPTED TO PRESS. TEST CSG. W/NO RESULTS. TIH W/5-1/2" FULLBORE TENSION PKR. TESTING AT INTERVALS & LOCATED LEAK IN 5-1/2" CSG. FR. 1,999'-2,030'. TOH W/PKR. INSTALLED WELLHEAD, RDPU, CLEANED LOCATION & CLOSED WELL IN. 05-22-92 - 05-26-92, CLOSED IN. 05-26-92: MIRU DA&S OIL WELL SERVICE PULLING UNIT. SPOTTED 2 SKS. SAND ON TOP RBP. LOADED CSG. W/FRESH WATER. CUT OFF 7-5/8" CSG. HEAD & 10-3/4" SURFACE CSG. HEAD. INSTALLED NEW 11" x 7-5/8" 3,000# CSG. HEAD & 11" x 5-1/2" 3,000# TBG. HEAD. SPEARED INTO & PICKED UP ON 5-1/2" CSG. LANDED CSG. IN TBG. HEAD & CUT OFF 5-1/2" CSG. TIH W/5-1/2" TENSION PKR. AND SET AT 1,990'. AND PRESS. TESTED CSG. FR. SURFACE TO 1990# TO 540#. HELD OK. ATTEMPTED TO PRESS. BELOW PKR. W/NO RESULTS. RE-SET PKR. AT 2,020' & PRESS. BELOW TO 700# - HELD OK.

(CONTINUED ON BACK)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy Wheeler TITLE Supv. Adm. Svc. DATE 08-20-92
TYPE OR PRINT NAME ROY WHEELER TELEPHONE NO. 505-393-2144

(This space for State Use)
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

AUG 27 '92

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

TOH W/PKR. TIH W/TBG. OE AT 2,048'. HALLIBURTON MIXED & SPOTTED 65 SKS. MICRO MATTRIX CEMENT W/45 LBS. CFR-3 & 19 LBS. D-AIR FR. 2,048' - 1,446' & TOH - WOC. TIH W/4-3/4" BIT, CHECKED CEMENT TOP AT 1,742' & DRLD. CEMENT & STRINGER TO 2,040'. CIRC. CLEAN & ATTEMPTED TO PRESS. TEST W/NO RESULTS. TIH W/PKR. SET AT 2,020' & PRESS. TESTED 5-1/2" CSG. BELOW PKR. TO 580#. HELD OK. RE-SET PKR. & LOCATED CSG. LEAK FR. 1,953'-1,959'. EST. RATE INTO LEAK. TOHW/PKR. TIH W/ON-OFF TOOL, CIRC. SAND OFF RBP, LATCHED ONTO RBP & TOH. TIH W/5-1/2" CIBP & SET AT 3,690'. TIH W/5-1/2" PKR. SET AT 3,680' & TESTED CIBP TO 1,500#. HELD OK. TIH W/5-1/2" CEMENT RETAINER & SET AT 1,902'. MIXED & PUMPED 150 SKS CLASS "C" NEAT CEMENT. REVERSED OUT 1 BBL. TIH W/4-3/4" BIT & DRLD. OUT RETAINER & CEMENT TO 2,027'. CIRC. HOLE CLEAN & PRESS. TESTED 5-1/2" CSG. TO 560# FOR 30 MINS. HELD OK. CHART ATTACHED. RAN BIT TO CIBP AT 3,690' & DRLD OUT CIBP & FILL IN O.H. FR. 3,833'-3,884'. CIRC. HOLE CLEAN & TOH W/BIT. JARREL SERVICE RAN A 400 GRAIN PER FT. PRIMER CORD & SHOT O.H. FR. 3,745'-3,884'. TIH W/5-1/2" PKR. SET AT 3,690'. SURFCO ACID. O.H. FR. 3,739'-3,884' W/2,000 GAL. 15% NEFE ACID. SWABBED WELL. CHEMICAL SQUEEZED OH W/10 BBLS. FRESH WATER PAD CONTAINING 110 GAL. SI-504 CHEMICAL, 10 BBLS. FRESH WATER PAD FLUSHED W/200 BBLS. 1% KCL WATER CONTAINING 10 GAL. CITBC CHEMICAL & 300# SODA ASH. TOHW/PKR. TIH W/TBG. SET OE AT 3,860' & TAC AT 3,669'. REMOVED BOP, INSTALLED WELLHEAD & TIH W/PUMP & RODS. RDPU, CLEANED LOCATION & RESUMED PROD. WELL.

TEST OF 07-08-92: PROD. 11 BO, 89 BW & 8 MCFGPD IN 24 HOURS.

