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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> GAS <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator John H. Hendrix	8. Farm or Lease Name Crutchfield #32
3. Address of Operator 316 Central Bldg., Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER I , 1650 FEET FROM THE South LINE AND 990 FEET FROM THE East LINE, SECTION 32 TOWNSHIP 19S RANGE 37E N.M.P.M.	10. Field and Pool, or Wildcat Monument (Gry-S.A.)
15. Elevation (Show whether DF, RT, GR, etc.) 3573 DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Workover operations started October 14, 1971

1. Set cement retainer at 3750' and squeezed old perforations w/300 sxs low water loss cement. Perforated Grayburg formation w/14 holes @ 3653, 3665, 3674, 3684, 3692, 3699, 3706, 3710, 3714, 3722, 3726, 3731, 3735 & 3741.
2. Acidized with 8200 gallons 15% N.E. acid and fractured with 40,000 gals. gelled water and 30,000# 20-40 sand. Treated @ 3500# with AIR of 20 BPM. 15 minute SIP @ 2100#.
3. Tested November 18, 1971 flowing 350 MCFGPD, 3 barrels oil and 6 barrels water through a 40/64" choke. FTP 30#.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>John H. Hendrix</u>	TITLE <u>Owner-Operator</u>	DATE <u>Nov. 19, 1971</u>
PROVED BY <u>Joe D. Ramey</u>	TITLE <u>Dist. I, Supv.</u>	DATE <u>NOV 22 1971</u>
CONDITIONS OF APPROVAL, IF ANY:		