

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	3002505795
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 16
8. Well No.	1
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265	4. Well Location Unit Letter <u>A</u> : <u>570</u> Feet From The <u>NORTH</u> Line and <u>710</u> Feet From The <u>EAST</u> Line Section <u>32</u> Township <u>19S</u> Range <u>37E</u> NMDM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: Amended Report fr. original of 10/24 ☒

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

NMGSAU #1601

Move in and rig up pulling unit, reverse unit and air unit. Nipple down wellhead. Nipple Up BOP. TIH w/bit, drill collars and tubing. Drill out CIBP at 3,750'. TOH w/bit. TIH w/underreamer, drill collars and tubing and underream f/3,790'-3,929'. TOH w/underreamer. RD air unit. RU Schlumberger and log the openhole with sonic/LDT/CNL/GR tools. Add perforations based on new logs. RD Schlumberger. TIH w/a sonic hammer on tubing to TD. RU acid co. Acidize well with 5,000 gals. 15% NEFE DI HCL w/3% DP-77MX micellar solvent. TIH w/sonic hammer. TIH w/tubing and packer. Set packer at ±3,650'. Swab/flow back load. TOH w/tubing and packer, laying down production tubing. Pick up and TIH w/2 3/8" lined injection tubing w/injection packer. Nipple down BOP. Nipple up injection wellhead assembly. Rig down and move out pulling unit. Clean and clear location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 11-03-94  
TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

ORIGINAL SIGNED BY  
GARY WINK  
FIELD REP. IIAPPROVED BY \_\_\_\_\_ DATE NOV 15 1994

CONDITIONS OF APPROVAL, IF ANY: