

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Santos Rd., Aztec, NM 87410

WELL API NO.	3002505795
3. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH MONUMENT G/SA UNIT BLK. 1600
8. Well No.	1
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator AMERADA HESS CORPORATION
3. Address of Operator POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265
4. Well Location Unit Letter <u>A</u> : <u>570</u> Feet From The <u>NORTH</u> Line and <u>710</u> Feet From The <u>EAST</u> Line Section <u>32</u> Township <u>19S</u> Range <u>37E</u> NMPM LEA County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: _____ <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: CASING TEST <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-08-92 Thru 12-11-92

X-Perf Well Service rigged up and unseated the pump.

12-09-92: TOH w/rods and pump. Installed a BOP. Ran 1 jt. of tbg. and tagged bottom at 3,925' for 4' of fill. TOH w/tubing. Ran a 6-1/8" bit on 126 jts. 2-7/8" tbg. to 3,809'. TOH w/tbg. and bit. Ran a 7" x 2-7/8" baker loc-set RBP on 124 jts. 2-7/8" tbg. Set plug at 3,750'. Pumped 100 bbls. water down the tbg.

12-10-92: Broke circulation and circulated the casing clean with 40 bbls. water. Pressured up on the casing to 540 psi for 35 mins. Held OK. Released the RBP, ran rods into the hole and pulled and laid down 78 3/4" and 75 5/8" rods. TOH w/tubing and RBP. Rotary Wireline ran a 7" CIBP and set plug at 3,750'. Ran tubing into the hole o.e. to 3,730' and circulated casing with 150 bbls. 2% KCL water containing 25 gal. of chemhib 730 pkr. fluid. Pulled and laid down 128 jts. 2-7/8" 10v tbg.

(Continued On Back);

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Administrative Assistant DATE 12-14-92

TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 505-393-2144

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

This Approval of Temporary Abandonment Expires 12-1-97

DEC 29 '92

12-11-92: Removed the BOP, rigged down and cleaned the location.

Well Test: O-B0 O-BW and O-MCF (Closed in. Proposed injection well for NMGSAU).

