

DISTRICT I

P.O. Box 1980, Hobbs, NM 88241

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.

Santa Fe, NM 87505

WELL API NO.

30-025-05796

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

B-2330-10

7. Lease Name or Unit Agreement Name

North Monument G/SA Unit Blk. 16

8. Well No.

12

9. Pool Name or Wildcat

Eunice Monument G/SA

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator Amerada Hess Corporation

3. Address of Operator P.O. Box 840, Seminole, TX 79360

4. Well Location

Unit Letter L : 1980 Feet From The FSL Line and 660 Feet From The FWL Line

Section 32 Township 19S Range 37E NMPM Lea COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: Convert to Water Injection Well. ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPERATIONS ☐

PLUG AND ABANDONMENT ☐

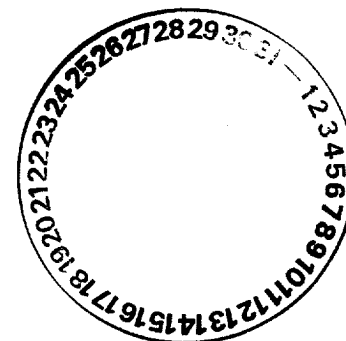
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Please refer Administrative Order No. WFX-773

Plan to MIRU pulling unit & TOH w/rods & pump. Remove wellhead, install BOP & TOH w/tbg. TIH w/4-1/4" bit to PBD at 3899'. TIH w/7" RBP, set at +/- 3675' & press. test csg. to 700 PSI. TOH w/RBP. TIH w/3-3/8" perf. gun & perf. fr. 3709' - 3720', 3757'-3766', 3774'-3780', 3822'-3834', & fr. 3844'-3852' w/2 SPF, total 97 shots. Acidized perfs. fr. 3709' - 3862' & Open Hole fr. 3862' - 3899' w/3000 gal. 15% HCL. Swab well. TIH w/pkr. on inj tbg. & set pkr. at +/- 3675'. Circ. pkr. fluid & press. test csg. to 700 PSI, obtaining chart. Begin injecting water. Change well status fr. oil well to water injection well.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy L. Wheeler, Jr. TITLE Bus. Svc. Spec. II

DATE 02/25/2002

TYPE OR PRINT NAME Roy L. Wheeler, Jr.

TELEPHONE NO. 915-758-6778

(This space for State Use)

APPROVED BY _____ TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ORIGINAL SIGNED BY
PAUL F. KAUTZ
PETROLEUM ENGINEER

FEB 27 2002

DeSoto 2000 1.0