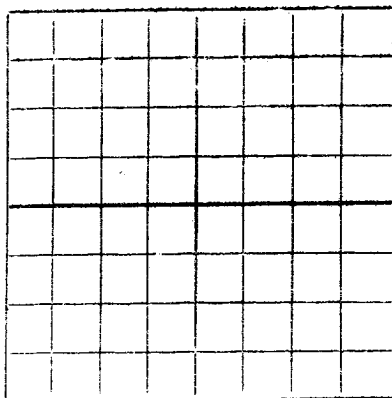


AREA 640 ACRES
LOCATE WELL CORRECTLY

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

W. K. Byron Williams "B"
(Company or Operator) (Lease)

Well No. 3, in NE 1/4 of SE 1/4, of Sec. 33, T. 19S, R. 37E, NMPM.
Mormont Pool, Lea County.

Well is 1650 feet from South line and 660 feet from East line
of Section 33. If State Land the Oil and Gas Lease No. is.

Drilling Commenced 2-8, 1959. Drilling was Completed 2-20, 1959.

Name of Drilling Contractor Gackle Drilling Co.
Address Hobbs, N. M.

Elevation above sea level at Top of Tubing Head 3558.01. The information given is to be kept confidential until
19.

OIL SANDS OR ZONES

No. 1, from 3846 to 3878 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 890 to 1027 feet 137
No. 2, from to feet
No. 3, from to feet
No. 4, from to feet

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"	21#	Used	310'				Surface
5 1/2"	14#	New	3852'	Float		3846-3850	Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8"	310'	200	Halliburton		
7-7/8"	5 1/2"	3852'	400	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fracked with 20,000 gallons refined oil and 20,000 pounds sand from 3846 - 3878.

Result of Production Stimulation No natural test. 55 bbls. oil 4 bbls. water after treatment.

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 3878 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Pace Producing 3-4 59
OIL WELL: The production during the first 24 hours was 59 barrels of liquid of which 93 was oil; 7 % was emulsion; % water; and % was sediment. A.P.I. Gravity 32
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy.	1323	T. Devonian		T. Ojo Alamo			
T. Salt.	1431	T. Silurian		T. Kirtland-Fruitland			
B. Salt.	2478	T. Montoya		T. Farmington			
T. Yates	2640	T. Simpson		T. Pictured Cliffs			
T. 7 Rivers	2882	T. McKee		T. Menefee			
T. Queen	3352	T. Ellenburger		T. Point Lookout			
T. Grayburg	3784	T. Gr. Wash.		T. Mancos			
T. San Andres		T. Granite		T. Dakota			
T. Glorieta		T.		T. Morrison			
T. Drinkard		T.		T. Penn.			
T. Tubbs		T.		T.			
T. Abc.		T.		T.			
T. Penn.		T.		T.			
T. Miss.		T.		T.			

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	10	10	caliche				
10	890	880	redbeds				
880	1029	149	water sand				
1029	1347	318	red beds				
1347	1463	116	anhy				
1463	2547	1084	salt				
2547	2780	233	anhy				
2780	3531	751	lime anhy				
3531	3878	347	lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator W. K. Byrom
Name W. K. Byrom

R. R. Anderson 3-5-59
Address 1000 N. Dal Paso - Hobbs, N. M.
Position or Title Agent