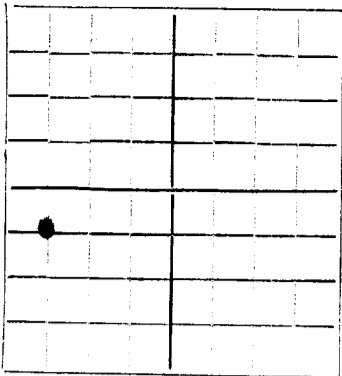


N.

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



AREA 640 ACRES  
LOCATE WELL CORRECTLY

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

Gulf Oil Corporation

Tulsa, Oklahoma.

Company or Operator

Address

W.E. Hatchett  
Lease

Well No. 1 in NW SW of Sec. 35, T. 19S

R. 57E, N. M. P. M., Monument Field, Lea County.

Well is 660 feet south of the North line and 660 feet west of the East line of NW SW

If State land the oil and gas lease is No. Assignment No.

If patented land the owner is Address

If Government land the permittee is Address

The Lessee is Gulf Oil Corporation, Address Tulsa, Oklahoma.

Drilling commenced 12-5-36. Drilling was completed 12-27-36

Name of drilling contractor Loffland Bros., Address Tulsa, Oklahoma.

Elevation above sea level at top of casing 5568 feet.

The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 5535 to 5895 No. 4, from to  
No. 2, from to No. 5, from to  
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from Rotary hole to feet.  
No. 2, from to feet.  
No. 3, from to feet.  
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10-5/4	52.75	8	Lapw.	286'				
7-5/8	22	8	Lapw.	1278'				
5-1/2	17	10	Lapw.	5705'				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
15-5/4	10-5/4	288'	200	Halliburton		
9-7/8	7-5/8	1278'	275	"		
6-3/4	5-1/2	5705'	175	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set  
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
		Hydro-Chloric Acid	2000	12-26-36	5895	
		"	5000	12-27-36	5895	

Results of shooting or chemical treatment Would not flow before acidising.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 5895 feet, and from feet to feet  
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing January 1st, 1937  
The production of the first 24 hours was 220 barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, Be  
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas  
Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller  
Driller  
Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 19th, 1937

Tulsa, Oklahoma. February 19th, 1937

day of February, 1937

Name [Signature]

Position General Superintendent

Representing Gulf Oil Corporation  
Company or Operator

Address Tulsa, Oklahoma.

Notary Public.

My Commission expires March 16, 1940

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	50'		Surface sand
	292		Red Bed and shells
	304		Red Bed
	877		Red bed and shells
	1220		Red Rock and shells
	1250		Red Rock and broken anhydrite
	1261		Red bed and shells
	1285		Anhydrite
	1328		Anhydrite
	1541		Anhydrite and salt
	1741		Salt
	2470		Salt and anhydrite
	2540		Anhydrite, salt and broken lime
	2590		Broken lime
	2668		Lime
	2740		Lime and anhydrite
	2790		Lime and anhydrite
	3535		Brown lime
	3895		Jackson Ramsay lime