

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-05804
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	W.E. HATCHETT
8. Well No.	2
9. Pool name or Wildcat	EUNICE MONUMENT G/SA

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	AMERADA HESS CORPORATION
3. Address of Operator	POST OFFICE DRAWER D, MONUMENT, NEW MEXICO 88265
4. Well Location	Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line

Section <u>33</u>	Township <u>T19S</u>	Range <u>R37E</u>	NMPM	LEA	County
10. Elevation (Show whether DF, RKB, RT, GR, etc.)					

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Re-Plug and Abandon. <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

(11-21-94 Thru 11-30-94)

Cleaned off the location, dug out the cellar and installed dead man anchors. Tyler Well Service rigged up the pulling unit and installed BOP. Star Tool ran a 6-1/8" shoe 6' long and cut over the 4" PA marker. Removed the marker. Ran a 6-1/8" bit on 2 4-3/4" drill collars and drilled hard cement from 6' to 63' and fell free. Ran 4 jts. of 2-7/8" tubing and tagged up at 198'. Drill soft cement from 198' to 249'. Circulated clean. Drilled soft cement to 250'. Picked up tubing and ran the bit to 1,474' and circulated clean. Picked up tubing and ran the bit to 2,914' and circulated clean. Ran tubing and tagged up w/the bit at 3,145'. Broke circulation and drilled to PBD at 3,697'. Recovered heavy mud and cement. Circulated clean. Have a total of 2 4-3/4" drill collars, and 116 jts. of 2-7/8" tubing in the hole.  
(Continued On Back)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Terry L. Harvey TITLE Sr. Staff Assistant DATE 12-01-94

TYPE OR PRINT NAME Terry L. Harvey TELEPHONE NO. 393-2144

(This space for State Use)

APPROVED BY Charlie L. Harris TITLE OIL & GAS INSPECTOR DATE MAY 01 1995

CONDITIONS OF APPROVAL, IF ANY:

(11-21-94 Thru 11-30-94) Continued

Star Tool tested the casing to 600 psi for 33 mins. Held OK. TOH w/tubing, drill collars and bit. Laid down the bit and drill collars. Ran 118 jts. of 2-7/8" tubing and set OE at 3,696'. Displaced the 7" casing w/140 bbls. of 25# per bbl. gelled brine mud. Halliburton spotted 25 sacks of Premium Plus cement from 3,696' to 3,571'; displaced w/20 bbls. of 10# brine. Pulled 20 jts. of tubing to 3,096'. Ran 16 jts. of 2-7/8" tubing and tagged the cement at 3,579'. TOH w/2-7/8" tubing and laid down 76 jts. Ran 38 jts. 2-7/8" tbg. and set OE at 1,200'. Displaced the mud in the 7" casing w/47 bbls. fresh water. TOH w/tubing. Schlumberger perforated the 7" casing w/one shot per ft. from 1,394' to 1,398' for a total of 4 holes. Ran a 7" x 2-7/8" Baker fullbore packer on 43 jts. of 2-7/8" tubing and set the packer at 1,360'. Pressure up on the perfs. to 1,000 psi at 1/2 BPM. Did not break circulation out the 9-5/8" int. casing. Pumped a total of 160 bbls. fresh water. Opened the tubing to the pit and bled back approx. 80 bbls. fresh water. Pressured up on the 7" casing above the packer to 500 psi. Pumped 5 bbls. fresh water down the 9-5/8" int. casing. Caught pressure and pressured up to 500 psi. Bled off 200 psi in 15 mins. Bled pressure off. TOH w/tubing and packer. Schlumberger shot 4 holes from 1,318' to 1,322' w/1 SPF in the 7" production casing. Ran a 7" x 2-7/8" Baker fullbore packer on 40 jts. of 2-3/8" tubing and set the packer at 1,269'. Star Tool pumped 50 bbls. fresh water into the casing perfs. a 2 BPM and 1,000 psi. Did not have circulation out the 9-5/8" intermediate casing. Opened the tubing valve and flowed back 30 bbls. fresh water. TOH w/tubing and packer. Baker Tool ran a 7" 23# cement retainer on 39 jts. 2-7/8" tubing to 1,233'. Pumped 15 bbls. fresh water through the retainer. Set the retainer at 1,233'. Pressured up on the 7" casing to 600 psi and tested the tubing to 1,600 psi. Established a rate into the perfs. at 2 BPM at 1,000 psi w/10 bbls. fresh water. Halliburton pressured up on the 7" casing to 500 psi. Established a rate into the casing perfs. w/5 bbls. fresh water at 2 BPM at 1,000 psi. Cement squeezed the 7" casing perfs. 1,394'-98' and 1,318'-22' w/182 sacks of Premium Plus Cement. Pumped 143 sacks into the formation and left 14 sacks in the casing below the retainer. Stung out of the retainer and pulled 5 jts. of tubing. Left 25 sacks of cement in the casing above the retainer. Reversed out and displaced the casing w/gelled brine mud. TOH and laid down the 2-7/8" tubing. Ran two jts. of tubing and spotted 6 sacks of cement from 62' to the surface. Installed the P&A marker, rigged down and cleaned the location. Well re-P&A'd.